

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0137
Expires July 31, 2010

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU-13905
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name NA
2. Name of Operator Newfield Production Company		7. If Unit or CA Agreement, Name and No. Lone Tree
3a. Address Route #3 Box 3630, Myton UT 84052	3b. Phone No. (include area code) (435) 646-3721	8. Lease Name and Well No. Lone Tree Federal 15-21-9-17
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface SW/SE 589' FSL 1893' FEL 584656X 40.010954 At proposed prod. zone 4424235Y - 110.008115		9. API Well No. 43013-34163
14. Distance in miles and direction from nearest town or post office* Approximately 16.7 miles southeast of Myton, UT		10. Field and Pool, or Exploratory Monument Butte
15. Distance from proposed* location to nearest property or lease line, ft. Approx. 589' f/lse, 589' f/unit (Also to nearest drig. unit line, if any)	16. No. of acres in lease 1200.00	11. Sec., T. R. M. or Blk. and Survey or Area Sec. 21, T9S R17E
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Approx. 1274'	19. Proposed Depth 5,620'	12. County or Parish Duchesne
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5313' GL	22. Approximate date work will start* 222 Oct. 2009	13. State UT
17. Spacing Unit dedicated to this well 40 Acres		
20. BLM/BIA Bond No. on file WYB000493		
23. Estimated duration (7) days from SPUD to rig release		

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, must be attached to this form:

- | | |
|--|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the BLM. |

25. Signature <i>Mandie Crozier</i>	Name (Printed/Typed) Mandie Crozier	Date 12/10/08
Title Regulatory Specialist		
Approved by (Signature) <i>Bradley G. Hill</i>	Name (Printed/Typed) BRADLEY G. HILL	Date 12-22-08
Title Office ENVIRONMENTAL MANAGER		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2)

*(Instructions on page 2)

Federal Approval of this
Action is Necessary

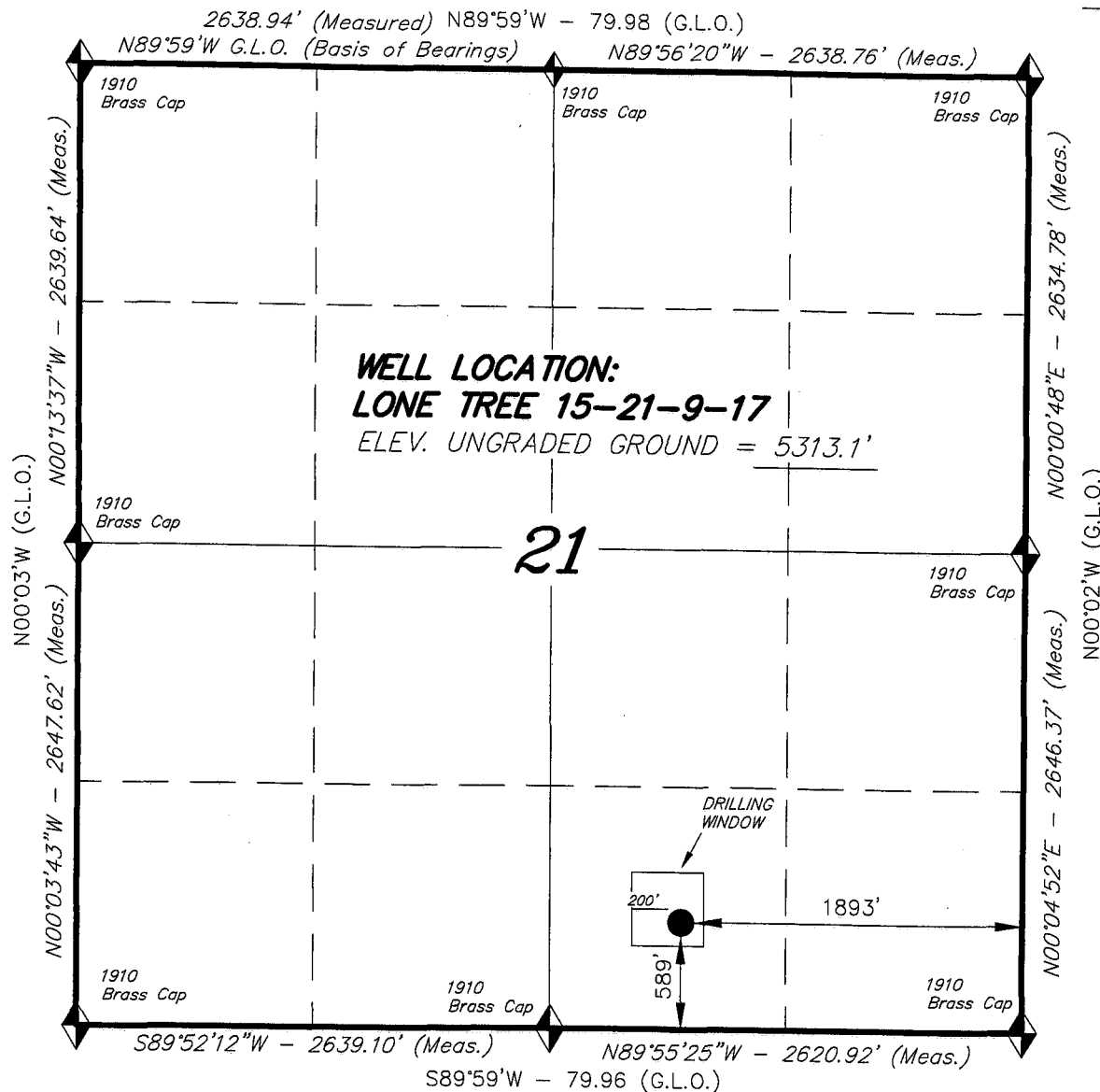
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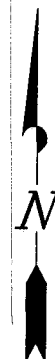
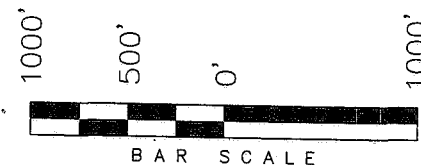
DIV. OF OIL, GAS & MINING

T9S, R17E, S.L.B.&M.

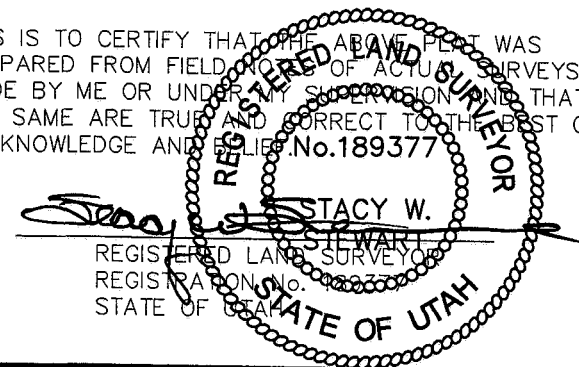
NEWFIELD PRODUCTION COMPANY



WELL LOCATION, LONE TREE
 15-21-9-17, LOCATED AS SHOWN IN
 THE SW 1/4 SE 1/4 OF SECTION 21,
 T9S, R17E, S.L.B.&M. DUCHESNE COUNTY,
 UTAH.



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS
 PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS
 MADE BY ME OR UNDER MY SUPERVISION AND THAT
 THE SAME ARE TRUE AND CORRECT TO THE BEST OF
 MY KNOWLEDGE AND BELIEF. No. 189377



◆ = SECTION CORNERS LOCATED
 BASIS OF ELEV;
 U.S.G.S. 7-1/2 min QUAD (MYTON SE)

LONE TREE 15-21-9-17
 (Surface Location) NAD 83
 LATITUDE = 40° 00' 39.03"
 LONGITUDE = 110° 00' 32.24"

TRI STATE LAND SURVEYING & CONSULTING
 180 NORTH VERNAL AVE. - VERNAL, UTAH 84078
 (435) 781-2501

DATE SURVEYED: 06-07-06	SURVEYED BY: C.M.
DATE DRAWN: 06-21-06	DRAWN BY: F.T.M.
REVISED:	SCALE: 1" = 1000'

NEWFIELD PRODUCTION COMPANY
LONE TREE FEDERAL 15-21-9-17
SW/SE SECTION 21, T9S, R17E
DUCHESNE COUNTY, UTAH

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. **GEOLOGIC SURFACE FORMATION:**

Uinta formation of Upper Eocene Age

2. **ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:**

Uinta 0' – 1045'
Green River 1045'
Wasatch 5620'
Base of Moderately Saline Ground Water @ 4550'

3. **ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:**

Green River Formation 1045' – 5620' - Oil

4. **PROPOSED CASING PROGRAM**

Please refer to the Monument Butte Field Standard Operation Procedure (SOP).

5. **MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:**

Please refer to the Monument Butte Field SOP. See Exhibit "C".

6. **TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:**

Please refer to the Monument Butte Field SOP.

7. **AUXILIARY SAFETY EQUIPMENT TO BE USED:**

Please refer to the Monument Butte Field SOP.

8. **TESTING, LOGGING AND CORING PROGRAMS:**

Please refer to the Monument Butte Field SOP.

9. **ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:**

The anticipated maximum bottom hole pressure is 1800 psi. It is not anticipated that abnormal temperatures will be encountered.

10. **ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:**

Please refer to the Monument Butte Field SOP.

**NEWFIELD PRODUCTION COMPANY
LONE TREE FEDERAL 15-21-9-17
SW/SE SECTION 21, T9S, R17E
DUCHESNE COUNTY, UTAH**

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Newfield Production Company well location site Lone Tree Federal 15-21-9-17 located in the SW 1/4 SE 1/4 Section 21, T9S, R17E, Duchesne County, Utah:

Proceed southwesterly out of Myton, Utah along Highway 40 - 1.6 miles \pm to the junction of this highway and UT State Hwy 53; proceed southeasterly - 11.7 miles \pm to it's junction with an existing road to the southwest; proceed southwesterly - 2.3 miles \pm to it's junction with an existing road to the southeast; proceed southeasterly - 1.1 miles \pm to it's junction with the beginning of the proposed access road; proceed along the proposed access road - 340' \pm to the proposed well location.

2. PLANNED ACCESS ROAD

See Topographic Map "B" for the location of the proposed access road.

3. LOCATION OF EXISTING WELLS

Refer to Exhibit "B".

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

All permanent surface equipment will be painted Carlsbad Canyon.
Please refer to the Monument Butte Field Standard Operating Procedure (SOP).

5. LOCATION AND TYPE OF WATER SUPPLY

Newfield Production will transport water by truck for drilling purposes from the following water sources:

Johnson Water District
Water Right : 43-7478

Neil Moon Pond
Water Right: 43-11787

Maurice Harvey Pond
Water Right: 47-1358

Newfield Collector Well
Water Right: 41-3530 (A30414DV, contracted with the Duchesne County Conservancy District).

Please refer to the Monument Butte Field SOP. See Exhibit "A".

6. **SOURCE OF CONSTRUCTION MATERIALS**

Please refer to the Monument Butte Field SOP.

7. **METHODS FOR HANDLING WASTE DISPOSAL**

Please refer to the Monument Butte Field SOP.

8. **ANCILLARY FACILITIES**

Please refer to the Monument Butte Field SOP.

9. **WELL SITE LAYOUT**

See attached Location Layout Diagram.

10. **PLANS FOR RESTORATION OF SURFACE**

Please refer to the Monument Butte Field SOP.

11. **SURFACE OWNERSHIP** - Bureau Of Land Management (Proposed location and access roads leading to).

12. **OTHER ADDITIONAL INFORMATION**

The Archaeological Resource Survey and Paleontological Resource Survey for this area are attached. MOAC Report #04-206, 6/15/05. Paleontological Resource Survey prepared by, Wade E. Miller, 6/2/05. See attached report cover pages, Exhibit "D".

Newfield Production Company requests 340' of disturbed area be granted in Lease UTU-13905 to allow for construction of the planned access road. **Refer to Topographic Map "B".** A permanent width of 30' and a running surface of 18' is proposed for the planned access road. The construction phase of the planned access road will last approximately (5) days. The planned access road will be an 18' crown road (9' either side of the centerline) with drainage ditches along either side of the proposed road whether it is deemed necessary in order to handle any run-off from normal meteorological conditions that are prevalent to this area. The maximum grade will be less than 8%. There will be no culverts required along this access road. There will be barrow ditches and turnouts as needed along this road. There are no fences encountered along this proposed road. There will be no new gates or cattle guards required. All construction material for this access road will be borrowed material accumulated during construction of the access road.

Newfield Production Company requests 340' of disturbed area be granted in Lease UTU-13905 to allow for construction of the proposed surface gas lines. It is proposed that the disturbed area will temporarily be 50' wide to allow for construction of a 10" or smaller gas gathering line, and a 3" poly fuel gas line and 30' wide upon completion of the proposed gas lines. Both lines will tie in to the existing pipeline infrastructure. **Refer to Topographic Map "C."** For a ROW plan of development, please refer to the Monument Butte Field SOP.

Newfield Production Company requests 340' of disturbed area be granted in Lease UTU-13905 to allow for construction of the proposed water lines. It is proposed that the disturbed area will temporarily be 50' wide to allow for construction of a buried 3" steel water injection line and a buried 3" poly water return line and 30' wide upon completion of the proposed water lines. **Refer to Topographic Map "C."** For a ROW plan of development, please refer to the Monument Butte Field SOP. In the event that the proposed well is converted to a water injection well, a separate injection permit will be applied for through the proper agencies.

Water Disposal

Immediately upon first production, all produced water will be confined to a steel storage tank. If the production water meets quality guidelines, it is transported to the Ashley, Monument Butte, Jonah, and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Newfield's secondary recovery project.

Water not meeting quality criteria, is disposed at Newfield's Pariette #4 disposal well (Sec. 7, T9S R19E), State of Utah approved surface disposal facilities, or Federally approved surface disposal facilities.

Threatened, Endangered, And Other Sensitive Species

Golden Eagle: Due to this proposed well access roads proximity (less than 0.5 mile) to an existing inactive golden eagle nest site, no new construction or surface disturbing activities will be allowed between Feb 1 and July 15. If the nest remains inactive on July 15th (based on a pre-construction survey by a qualified biologist), the operator may construct and drill the location between July 15 and Feb. 1 of the following year. If the nest site becomes active prior to July 15, no new construction or surface disturbing activities will be allowed within 0.5 mile of the nest until the nest becomes inactive for two full breeding seasons. In the event that this well becomes a producing well, it must be equipped with a multi-cylinder engine or hospital muffler to reduce noise levels.

Reserve Pit Liner

A 16 mil liner with felt is required. Please refer to the Monument Butte Field SOP.

Location and Reserve Pit Reclamation

Please refer to the Monument Butte Field SOP.

The following seed mixture will be used on the topsoil stockpile, to the recontoured surface of the reserve pit, and for final reclamation: (All poundages are in pure live seed)

Squirrel Tail	<i>Elymus Elymoides</i>	6 lbs/acre
Siberian Wheatgrass	<i>Agropyron Fragile</i>	2 lbs/acre
Gardner Saltbush	<i>Atriplex Gardneri</i>	1 lbs/acre
Shadscale	<i>Atriplex Confertifolia</i>	1 lbs/acre
Fourwing Saltbush	<i>Atriplex Canescens</i>	1 lbs/acre
Scarlet Globemallow	<i>Sphaeralcea Conccinea</i>	0.20 lbs/acre
Forage Kochia	<i>Kochia Prostrata</i>	0.20 lbs/acre

Details of the On-Site Inspection

The proposed Lone Tree Federal #15-21-9-17 was on-sited on 8/22/08. The following were present; Tim Eaton (Newfield Production), Kevan Stevens (Newfield Production), Dave Gordon (Bureau of Land Management)and James Herford (Bureau of Land Management). Weather conditions were clear and ground cover was 100% open.

LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION

Representative

Name: Dave Allred
Address: Route #3 Box 3630
Myton, UT 84052
Telephone: (435) 646-3721

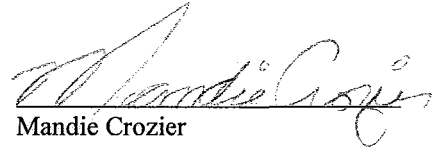
Certification

Please be advised that NEWFIELD PRODUCTION COMPANY is considered to be the operator of well #15-21-9-17 SW/SE Section 21, Township 9S, Range 17E: Lease UTU-13905 Duchesne County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by, Federal Bond #WYB000493.

I hereby certify that the proposed drill site and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Newfield Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

12/10/08

Date

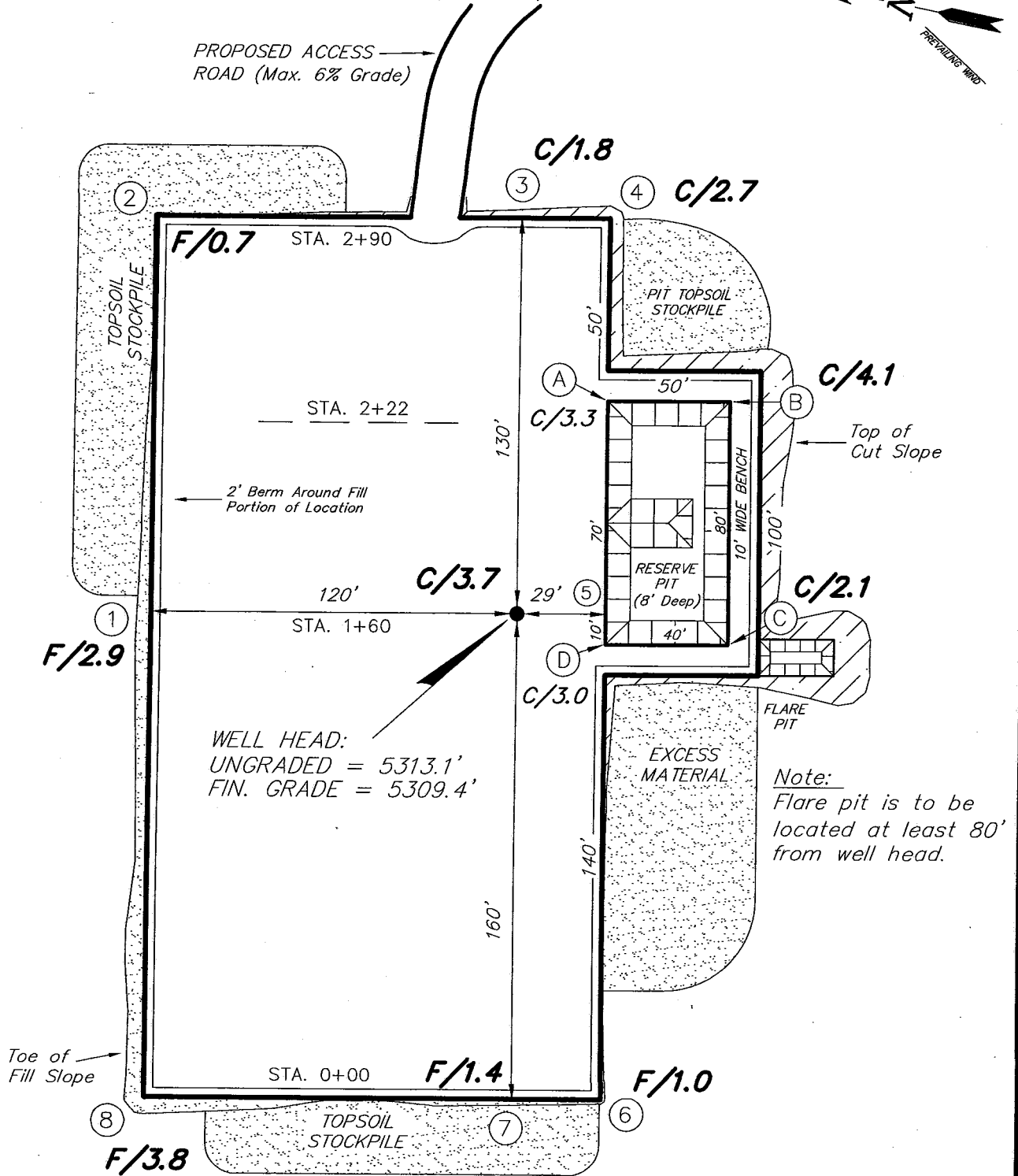
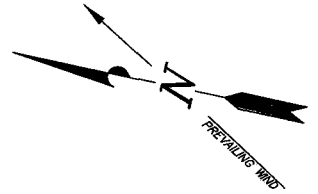


Mandie Crozier
Regulatory Specialist
Newfield Production Company

NEW WELD PRODUCTION COMPANY

LONE TREE 15-21-9-17

Section 21, T9S, R17E, S.L.B.&M.



REFERENCE POINTS

210' WESTERLY = 5307.6'
260' WESTERLY = 5307.7'
170' NORTHERLY = 5311.0'
220' NORTHERLY = 5314.9'

SURVEYED BY: C.M.

SCALE: 1" = 50'

DRAWN BY: F.T.M.

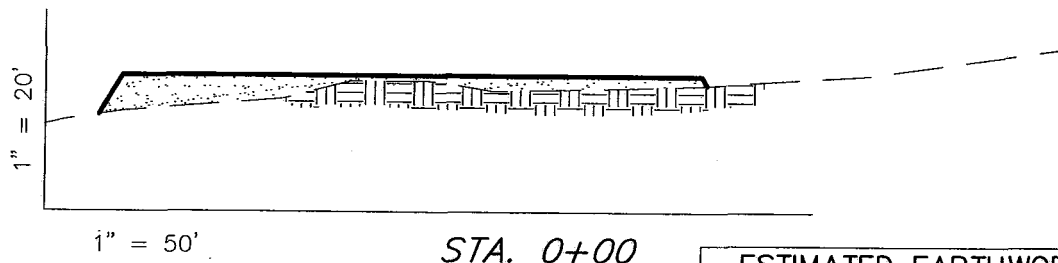
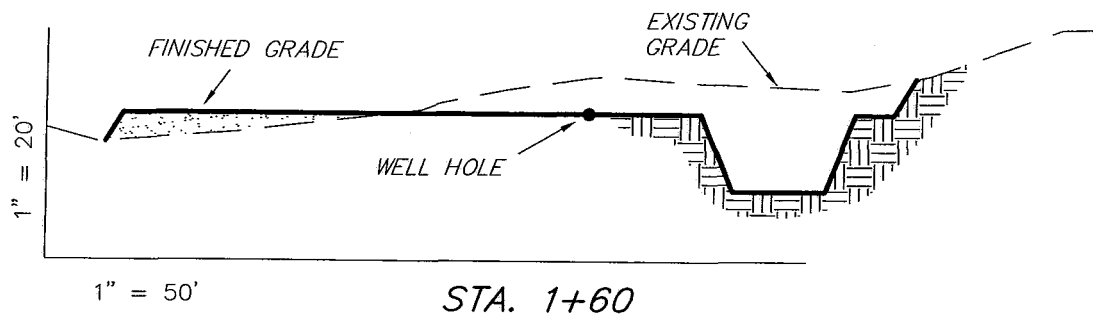
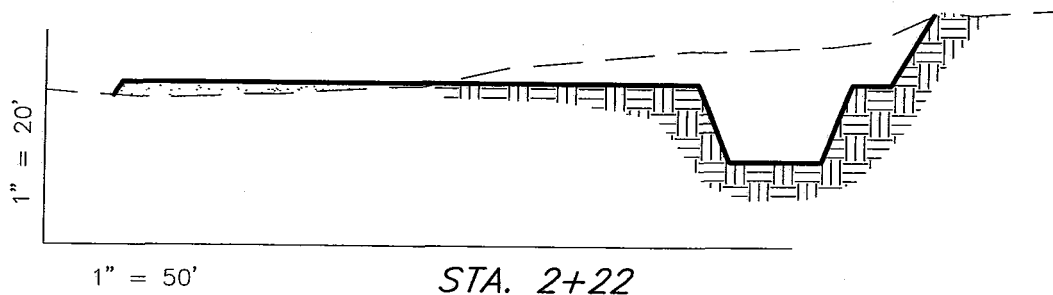
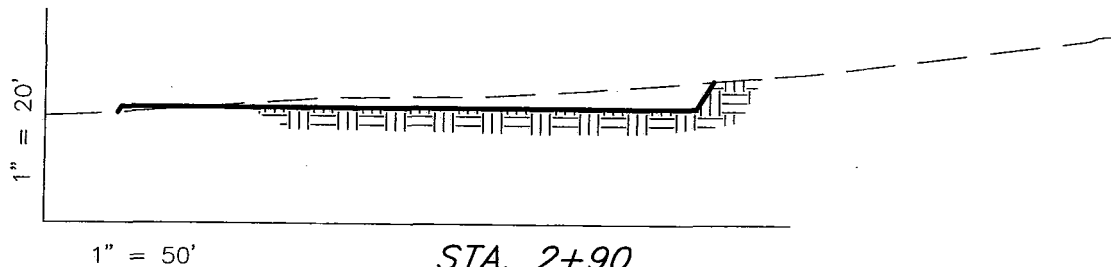
DATE: 06-21-06

Tri State
Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078
(435) 781-2501

NEWFIELD PRODUCTION COMPANY

CROSS SECTIONS

LONE TREE 15-21-9-17



NOTE:
UNLESS OTHERWISE NOTED
ALL CUT/FILL SLOPES ARE
AT 1.5:1

ESTIMATED EARTHWORK QUANTITIES (No Shrink or swell adjustments have been used) (Expressed in Cubic Yards)

ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	1,700	1,700	Topsoil is not included in Pad Cut	0
PIT	640	0		640
TOTALS	2,340	1,700	970	640

SURVEYED BY: C.M.

SCALE: 1" = 50'

DRAWN BY: F.T.M.

DATE: 06-21-06

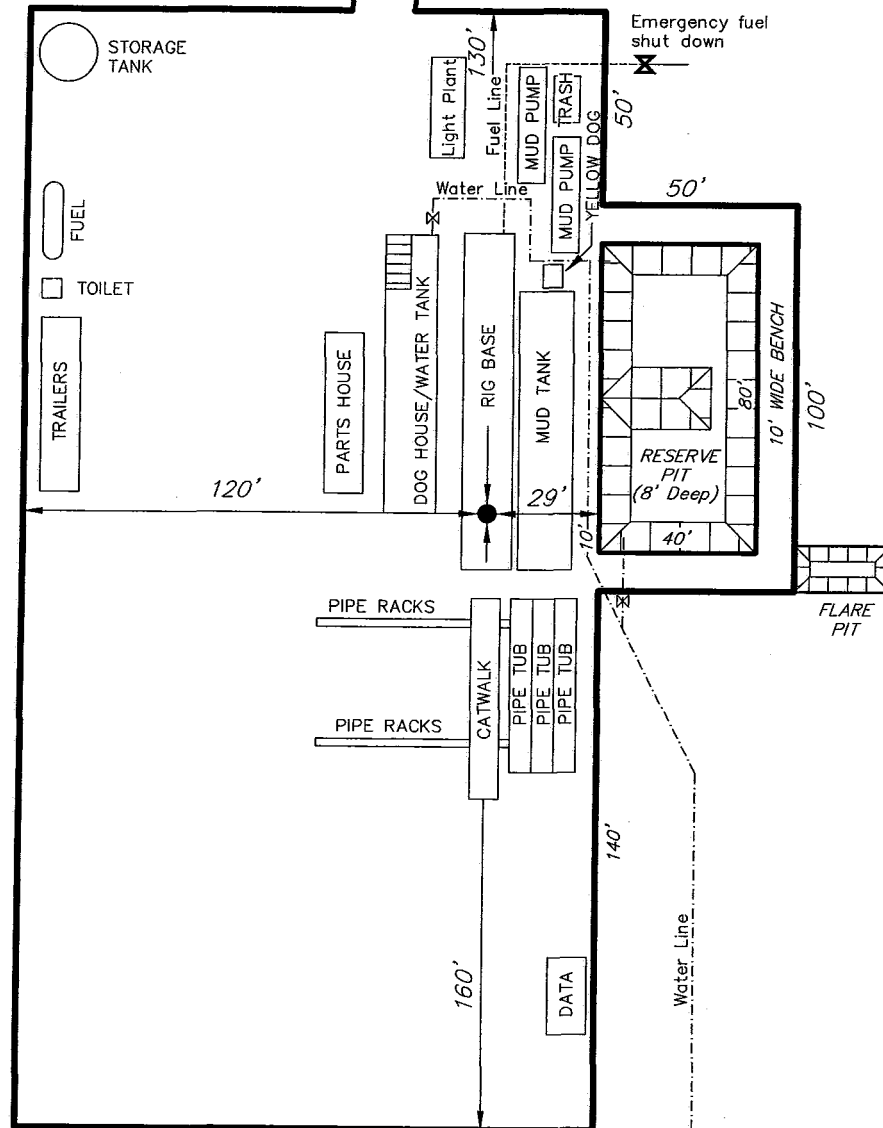
Tri State
Land Surveying, Inc.
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(435) 781-2501

NEWFIELD PRODUCTION COMPANY

TYPICAL RIG LAYOUT

LONE TREE 15-21-9-17

PROPOSED ACCESS
ROAD (Max. 6% Grade)



SURVEYED BY: C.M.

SCALE: 1" = 50'

DRAWN BY: F.T.M.

DATE: 06-21-06

Tri State
Land Surveying, Inc.
(435) 781-2501
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

Lowfield Production Company

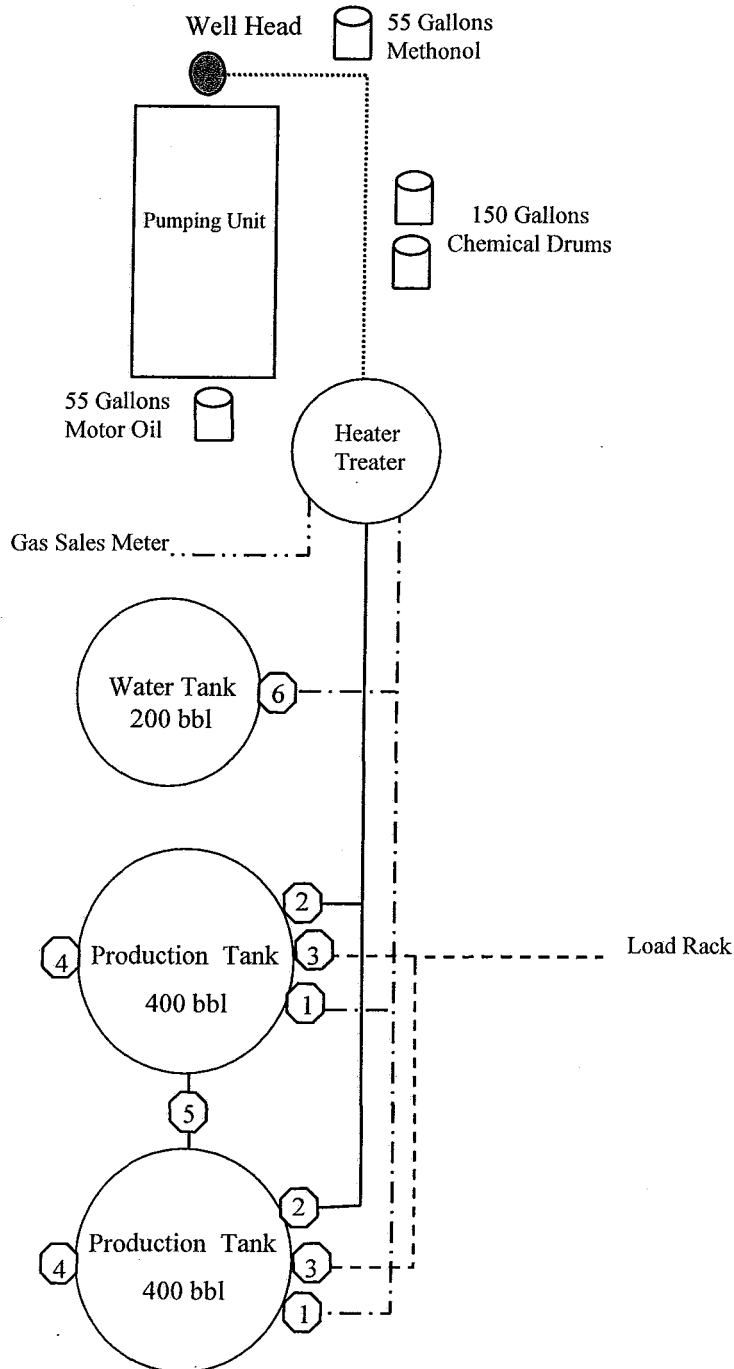
Proposed Site Facility Diagram

Lone Tree Federal 15-21-9-17

SW/SE Sec. 21, T9S, R17E

Duchesne County, Utah

UTU-13905



Legend

Emulsion Line
Load Rack	-----
Water Line	- . - . - .
Gas Sales	- - - - -
Oil Line	—————

Production Phase:

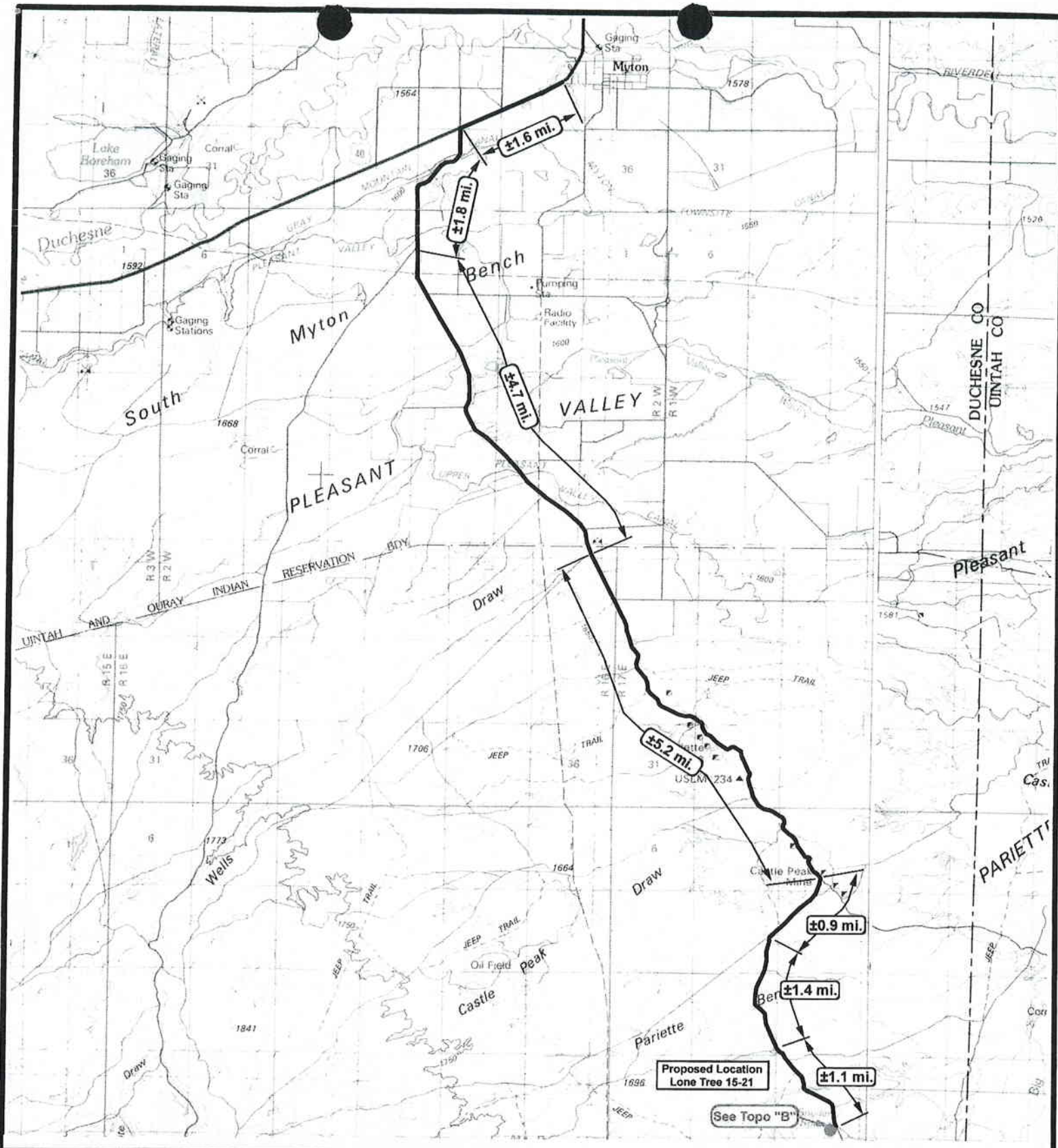
- 1) Valves 1, 3, and 4 sealed closed
- 2) Valves 2, 5, and 6 sealed open

Sales Phase:

- 1) Valves 1, 2, 4, 5, and 6 sealed closed
- 2) Valve 3 open

Draining Phase:

- 1) Valves 1 and 6 open





NEWFIELD
Exploration Company

Lone Tree 15-21-9-17
SEC. 21, T9S, R17E, S.L.B.&M.







Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1 = 100,000
DRAWN BY: mw
DATE: 06-21-2006

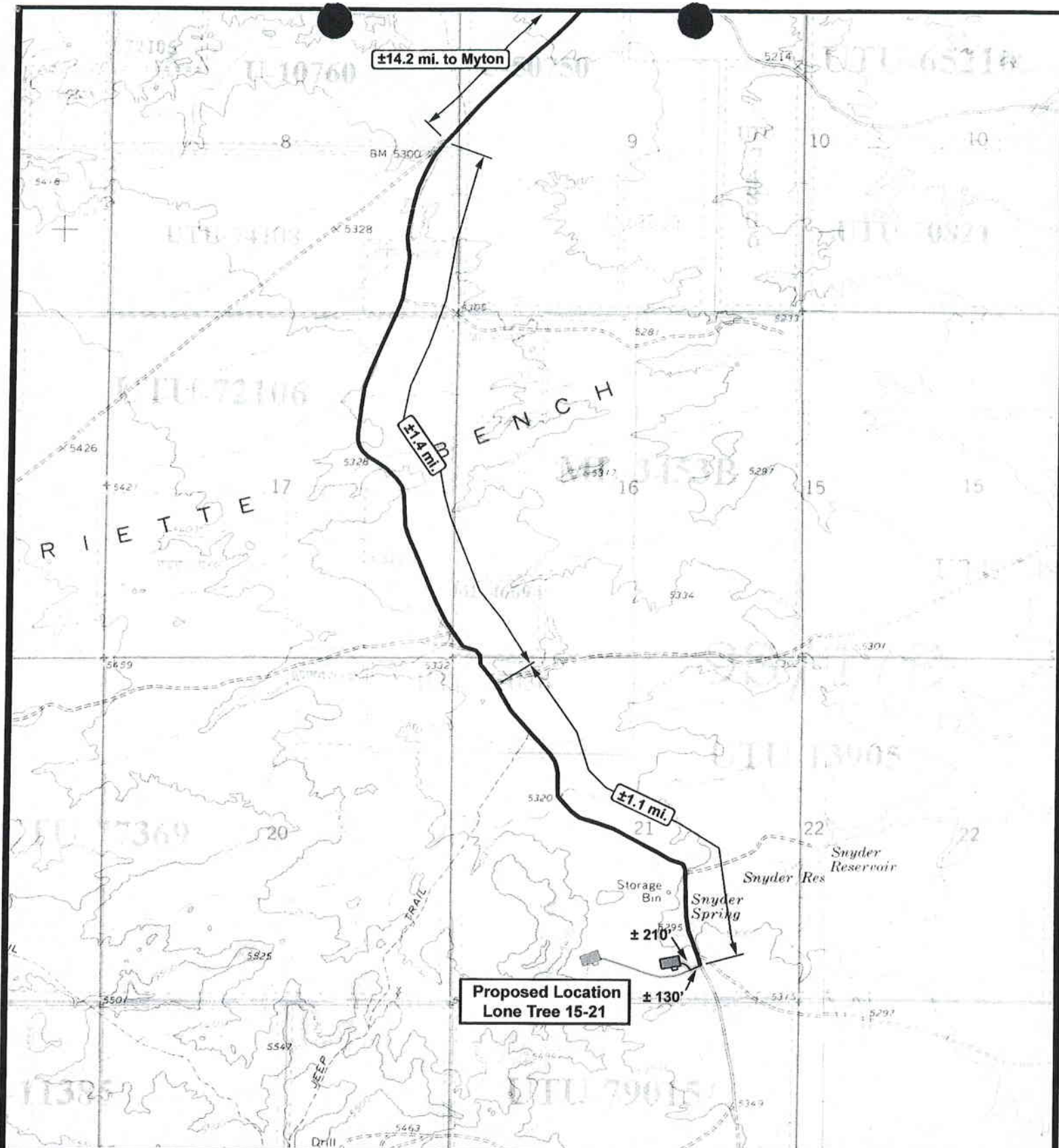
Legend

 Existing Road

 Proposed Access

TOPOGRAPHIC MAP

"A"



NEWFIELD
Exploration Company

Lone Tree 15-21-9-17
SEC. 21, T9S, R17E, S.L.B.&M.



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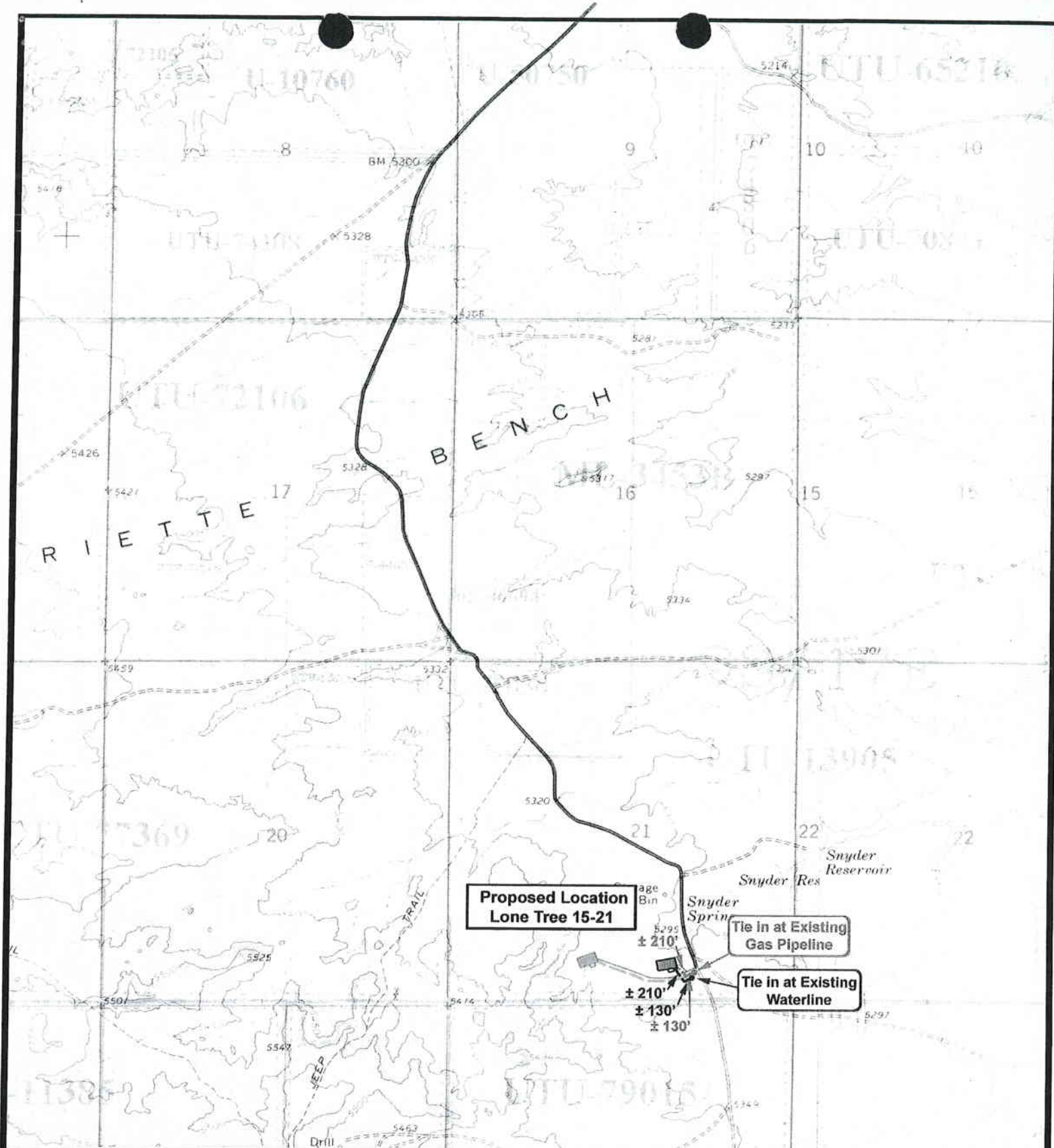
SCALE: 1" = 2,000'
DRAWN BY: mw
DATE: 06-21-2006

Legend

Existing Road
 Proposed Access

TOPOGRAPHIC MAP

"B"





NEWFIELD
Exploration Company

Lone Tree 15-21-9-17
SEC. 21, T9S, R17E, S.L.B.&M.





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180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'

DRAWN BY: mw

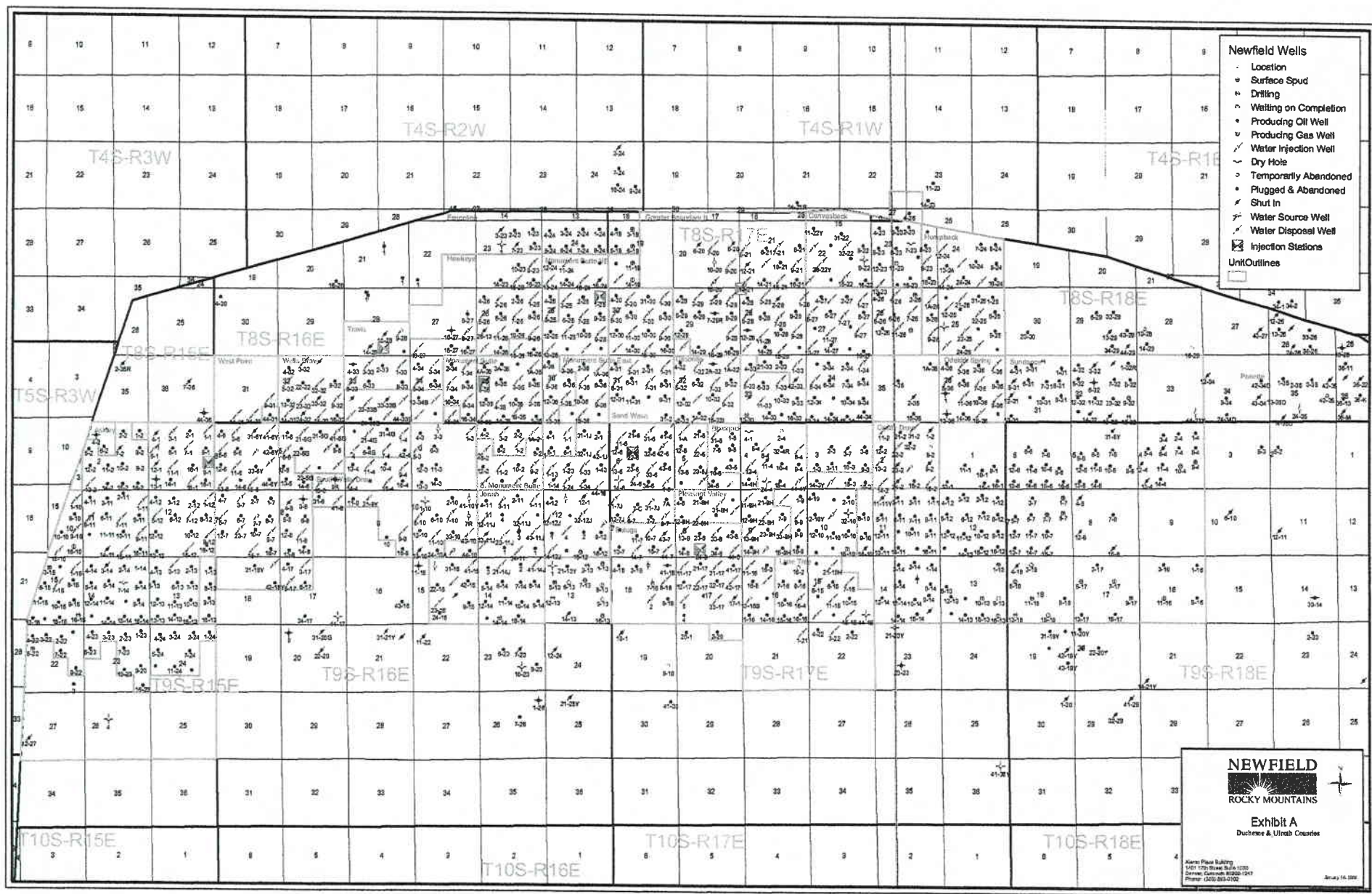
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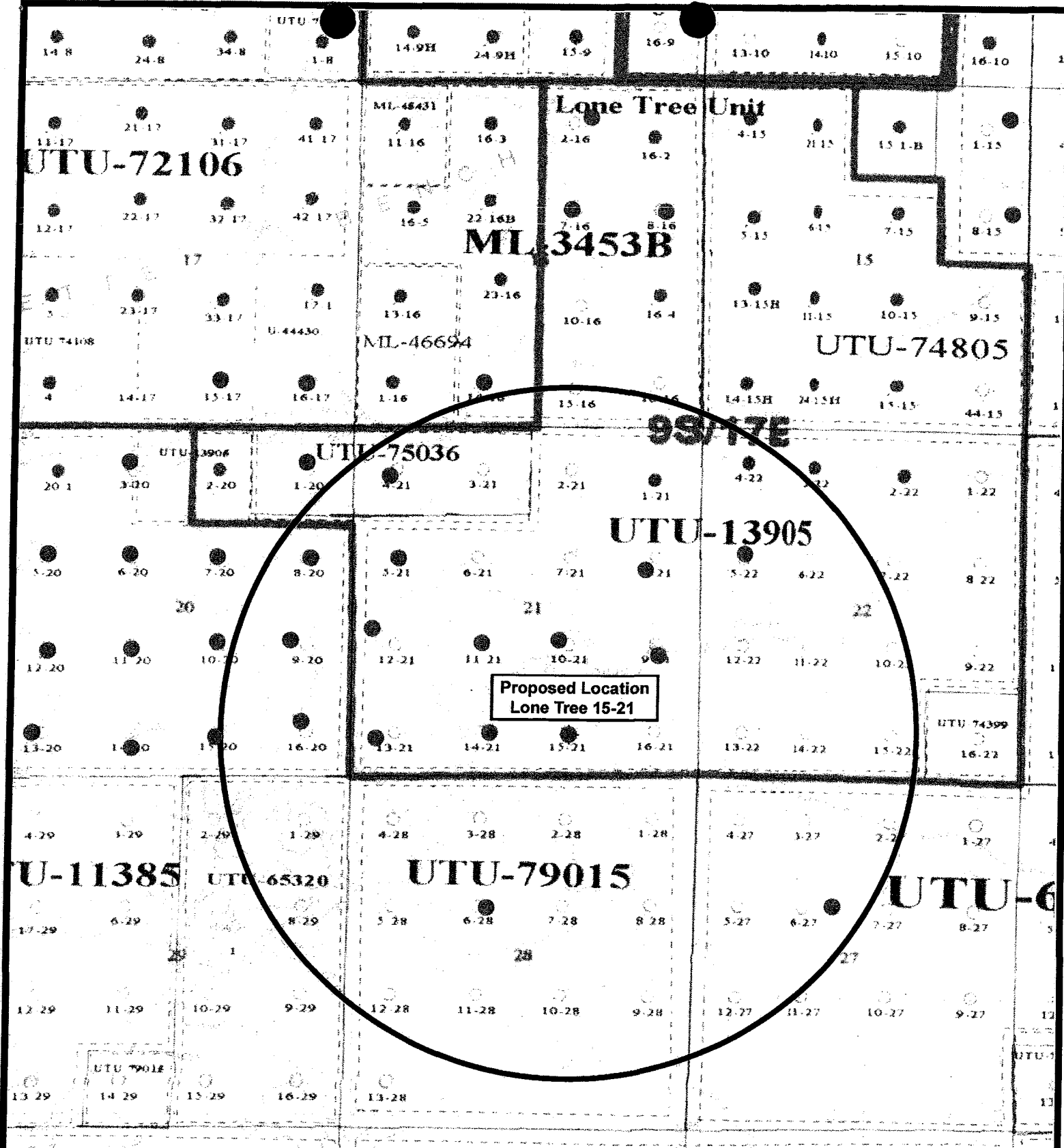
Legend

	Roads
	Proposed Gas Line
	Proposed Water Line

TOPOGRAPHIC MAP

"C"





NEWFIELD
Exploration Company

Lone Tree 15-21-9-17
SEC. 21, T9S, R17E, S.L.B.&M.



Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

SCALE: 1" = 2,000'
DRAWN BY: mw
DATE: 06-21-2006

Legend

- Location
- One-Mile Radius

Exhibit "B"

2-M SYSTEM

Blowout Prevention Equipment Systems

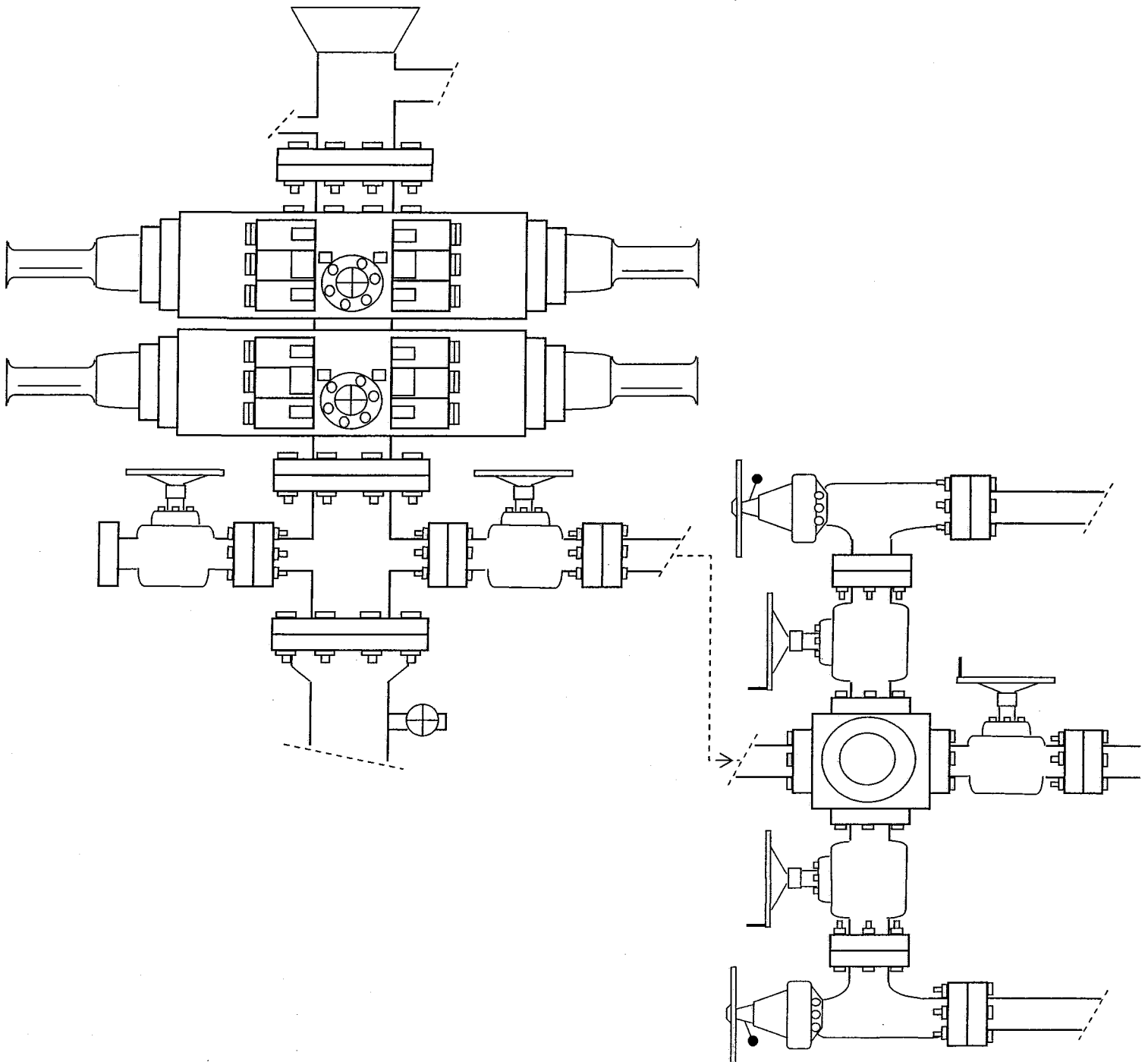


EXHIBIT C

Exhibit "D"
1 of 2

CULTURAL RESOURCE INVENTORY OF
NEWFIELD EXPLORATION'S BLOCK PARCELS
IN T9S, R17E, SEC. 19, 20, 21 & 22
DUCHESNE COUNTY, UTAH

Katie Simon

Prepared For:

Bureau of Land Management
Vernal Field Office

Prepared Under Contract With:

Newfield Exploration Company
Route 3 Box 3630
Myton, Utah 84052

Prepared By:

Montgomery Archaeological Consultants
P.O. Box 147
Moab, Utah 84532

MOAC Report No. 04-206

June 15, 2005

United States Department of Interior (FLPMA)
Permit No. 05-UT-60122

State of Utah Antiquities Project (Survey)
Permit No. U-05-MQ-0516b

NEWFIELD PRODUCTION COMPANY

2 of 2

**PALEONTOLOGICAL SURVEY OF PROPOSED
PRODUCTION DEVELOPMENT AREAS,
DUCHESNE COUNTY, UTAH**

Section 20, T 9 S, R 17 E [entire section excluding the NE 1/4, NE 1/4; NW 1/4, NE 1/4; NE 1/4, NW 1/4; and NW 1/4, NW 1/4]; Section 21, T 9 S, R 17 E [entire section excluding the NE 1/4, NE 1/4], and Section 3, T 9 S, R 16 E, the following parcels [NW 1/4, NE 1/4; SW 1/4, NE 1/4; SE 1/4, NE 1/4; NE 1/4, SE 1/4; NW 1/4, SE 1/4; SW 1/4, SE 1/4 and SE 1/4, SE 1/4].

REPORT OF SURVEY

Prepared for:

Newfield Production Company

Prepared by:

Wade E. Miller
Consulting Paleontologist
June 2, 2005

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 12/15/2008

API NO. ASSIGNED: 43-013-34163

WELL NAME: LONE TREE FED 15-21-9-17

OPERATOR: NEWFIELD PRODUCTION (N2695)

CONTACT: MANDIE CROZIER

PHONE NUMBER: 435-646-3721

PROPOSED LOCATION:

SWSE 21 090S 170E

SURFACE: 0589 FSL 1893 FEL

BOTTOM: 0589 FSL 1893 FEL

COUNTY: DUCHESNE

LATITUDE: 40.01096 LONGITUDE: -110.0081

UTM SURF EASTINGS: 584656 NORTHINGS: 4429235

FIELD NAME: MONUMENT BUTTE (105)

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU-13905

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: GRRV

COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

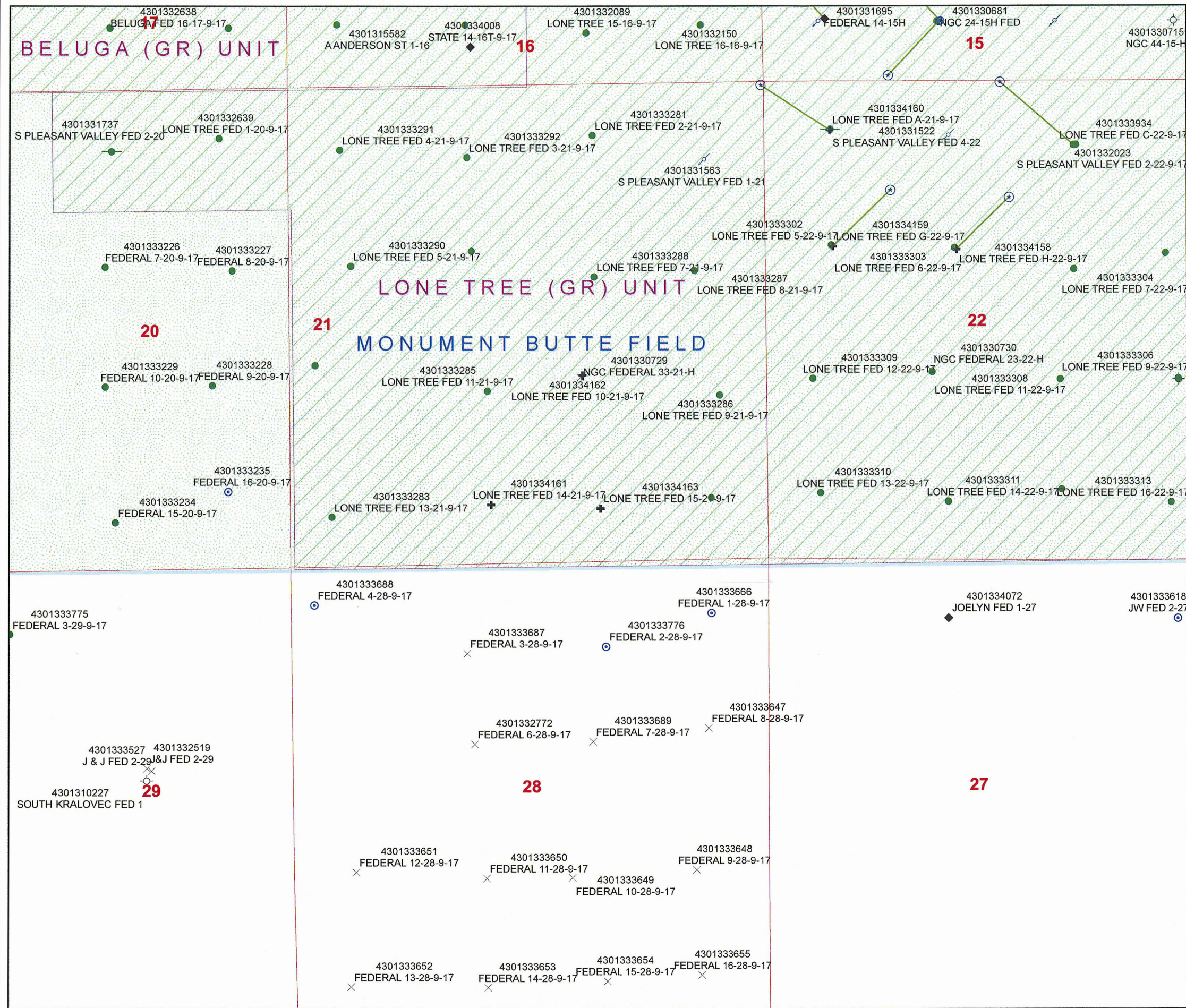
☒ Plat
☒ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. WYB000493)
☒ Potash (Y/N)
☒ Oil Shale 190-5 (B) or 190-3 or 190-13
☒ Water Permit
(No. 43-7478)
☒ RDCC Review (Y/N)
(Date: _____)
☒ Fee Surf Agreement (Y/N)
☒ Intent to Commingle (Y/N)

LOCATION AND SITING:

____ R649-2-3.
Unit: LONE TREE (GRRV)
____ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
____ R649-3-3. Exception
☒ Drilling Unit
Board Cause No: 228-5
Eff Date: 8-26-1998
Siting: Suspends Jan 14/2000
____ R649-3-11. Directional Drill

COMMENTS: Sub Separate file

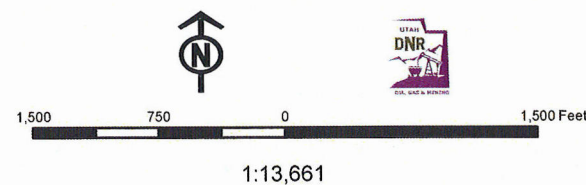
STIPULATIONS: 1. Federal Approval



API Number: 4301334163
Well Name: LONE TREE FED 15-21-9-17
Township 09.0 S Range 17.0 E Section 21
Meridian: SLBM
Operator: NEWFIELD PRODUCTION COMPANY

Map Prepared:
Map Produced by Diana Mason

Units	Wells Query Events
STATUS	<all other values>
ACTIVE	GIS_STAT_TYPE
EXPLORATORY	<Null>
GAS STORAGE	APD
NF PP OIL	DRL
NF SECONDARY	GI
PI OIL	GS
PP GAS	LA
PP GEOTHERML	NEW
PP OIL	OPS
SECONDARY	PA
TERMINATED	PGW
Fields	POW
STATUS	RET
ACTIVE	SGW
COMBINED	SOW
Sections	TA
	TW
	WD
	WI
	WS



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160

(UT-922)

December 19, 2008

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2008 Plan of Development Lone Tree Unit, Duchesne County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2008 within the Lone Tree Unit, Duchesne County, Utah.

API#	WELL NAME	LOCATION
(Proposed PZ Green River)		
43-013-34161	Lone Tree Fed 14-21-9-17 Sec 21 T09S R17E 0655 FSL 2179 FWL	
43-013-34162	Lone Tree Fed 10-21-9-17 Sec 21 T09S R17E 2058 FSL 2079 FEL	
43-013-34163	Lone Tree Fed 15-21-9-17 Sec 21 T09S R17E 0589 FSL 1893 FEL	
43-013-34157	Lone Tree Fed R-15-9-17 Sec 15 T09S R17E 1998 FSL 1983 FWL	
	BHL Sec 15 T09S R17E 1320 FSL 2620 FEL	
43-013-34158	Lone Tree Fed H-22-9-17 Sec 22 T09S R17E 1863 FNL 2098 FWL	
	BHL Sec 22 T09S R17E 1295 FNL 2517 FEL	
43-013-34159	Lone Tree Fed G-22-9-17 Sec 22 T09S R17E 1829 FNL 0724 FWL	
	BHL Sec 22 T09S R17E 1213 FNL 1375 FWL	
43-013-34160	Lone Tree Fed A-21-9-17 Sec 22 T09S R17E 0546 FNL 0697 FWL	
	BHL Sec 21 T09S R17E 0050 FNL 0060 FEL	

We have no objections to permitting the wells so long as the unit operator receives an exception to the locating and siting requirements of the State of Utah (R649-3-2).

/s/ Michael L. Coulthard

bcc: File -- Lone Tree Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil Gas and Mining

JOHN R. BAZA
Division Director

December 22, 2008

Newfield Production Company
Rt 3 Box 3630
Myton, UT 84052

Re: Lone Tree Federal 15-21-9-17 Well, 589' FSL, 1893' FEL, SW SE, Sec. 21, T. 9 South, R. 17 East, Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-34163.

Sincerely,

(for) Gil Hunt
Associate Director

js
Enclosures

cc: Duchesne County Assessor
Bureau of Land Management, Vernal Office

Operator: Newfield Production Company

Well Name & Number Lone Tree Federal 15-21-9-17

API Number: 43-013-34163

Lease: UTU-13905

Location: SW SE Sec. 21 T. 9 South R. 17 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division with 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281 office (801) 733-0983 home

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

Spud
BLM - Vernal Field Office - Notification Form

Operator Newfield Production Rig
Name/# Ross Rig # 21 Submitted By Jim
Smith Phone Number (435)-823-
2072
Well Name/Number Lone Tree Fed 15-21-9-17

Qtr/Qtr SW/SE Section 21 Township 09S
Range 17E
Lease Serial Number UTU
13905
API Number 43-013-34163

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time 5/5/09 9:00 AM ☒
PM ☐

Casing – Please report time casing run starts, not cementing times.

- ☒ Surface Casing
- ☐ Intermediate Casing
- ☐ Production Casing
- ☐ Liner
- ☐ Other

☐ Date/Time 5/6/09 9:00 AM ☒ PM

BOPE

☐ Initial BOPE test at surface casing point

- ☐ BOPE test at intermediate casing point
- ☐ 30 day BOPE test
- ☐ Other

Date/Time _____ AM ☐ PM ☐

Remarks _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUBMIT IN TRIPLICATE - Other Instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630

Myton, UT 84052

3b. Phone (include area code)

435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1975 FNL 658 FWL

SWNW Section 21 T9S R17E

5. Lease Serial No.

USA UTU-13905

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or

LONE TREE UNIT

8. Well Name and No.

LONE TREE FEDERAL 15-21-9-17

9. API Well No.

4301334163

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Spud Notice
	<input type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 5/5/09 MIRU Ross spud rig #21. Drill 316' of 12 1/4" hole with air mist. TIH W/8 Jt's 8 5/8" J-55 24# csgn. Set @ 326.82'. On 5/7/09 Cement with 160 sks of Class "G" w/ 2% CaCL+ 1/4# Cello Flake. Mixed @ 15.8 ppg> 1.17 cf/sk yeild. Returned 0 bbls cement to pit.Cmt. just reached surface.

I hereby certify that the foregoing is true and correct (Printed/ Typed)

Johnny Davis

Signature

Title

Drilling Foreman

Date

05/08/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

RECEIVED

MAY 12 2009

DIV. OF OIL, GAS & MINING

NEWFIELD PRODUCTION COMPANY - CASING & CEMENT REPORT

8 5/8" CASING SET AT

326.82

LAST CASING _____ SET AT _____

DATUM 12

DATUM TO CUT OFF CASING

DATUM TO BRADENHEAD FLANGE

 TD DRILLER | 316 | LOGGER |

HOLE SIZE **12 1/4"**

OPERATOR Newfield Exploration Company

WELL LONETREE 15-21-9-17

FIELD/PROSPECT MB

CONTRACTOR & RIG # **Ross #21**

LOG OF CASING STRING:

[illegible]

CASING INVENTORY BAL.	FEET	JTS	TOTAL LENGTH OF STRING	316.82
TOTAL LENGTH OF STRING	316.82	8	LESS CUT OFF PIECE	2
LESS NON CSG. ITEMS	1.85		PLUS DATUM TO T/CUT OFF CSG	12
PLUS FULL JTS. LEFT OUT	0		CASING SET DEPTH	326.82
TOTAL	314.97	8	} COMPARE	
TOTAL CSG. DEL. (W/O THRS)	314.97	8		
TIMING				
BEGIN RUN CSG. Spud	9:00 AM	5/6/2009	GOOD CIRC THRU JOB	Yes
CSG. IN HOLE	10:00 AM	5/6/2009	Bbls CMT CIRC TO SURFACE	0
BEGIN CIRC	7:18 AM	5/7/2009	RECIPROCATED PIP	No
BEGIN PUMP CMT	7:30 AM	5/7/2009		
BEGIN DSPL. CMT	7:41 AM	5/7/2009	BUMPED PLUG TO	199
PLUG DOWN	7:54 AM	5/7/2009		

COMPANY REPRESENTATIVE **Johnny Davis** DATE **5/8/2009**

UNITED STATES RECEIVED
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires July 31, 2010

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU-13905
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name NA
2. Name of Operator Newfield Production Company		7. If Unit or CA Agreement, Name and No. Lone Tree
3a. Address Route #3 Box 3630, Myton UT 84052		8. Lease Name and Well No. Lone Tree Federal 15-21-9-17
3b. Phone No. (include area code) (435) 646-3721		9. API Well No. 43 013 34163
4. Location of Well (Report location clearly and in accordance with any State requirements.) At surface SW/SE 589' FSL 1893' FEL At proposed prod. zone		10. Field and Pool, or Exploratory Monument Butte
14. Distance in miles and direction from nearest town or post office* Approximately 16.7 miles southeast of Myton, UT		11. Sec., T. R. M. or Blk. and Survey or Area Sec. 21, T9S R17E
15. Distance from proposed* location to nearest property or lease line, ft. Approx. 589' f/lse, 589' f/unit (Also to nearest drig. unit line, if any)	16. No. of acres in lease 1200.00	17. Spacing Unit dedicated to this well 40 Acres
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Approx. 1274'	19. Proposed Depth 5,620'	20. BLM/BIA Bond No. on file WYB000493
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5313' GL	22. Approximate date work will start* 22 Oct. 2009	23. Estimated duration (7) days from SPUD to rig release
24. Attachments		

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, must be attached to this form:

- | | |
|--|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the BLM. |

25. Signature <i>Mandie Crozier</i>	Name (Printed/Typed) Mandie Crozier	Date 12/10/08
--	--	------------------

Title Regulatory Specialist		
--------------------------------	--	--

Approved by (Signature) <i>Terry Kewels</i>	Name (Printed/Typed) Terry Kewels	Date APR 30 2009
Title Assistant Field Manager Lands & Mineral Resources	Office VERNAL FIELD OFFICE	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached. **CONDITIONS OF APPROVAL ATTACHED**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2)

*(Instructions on page 2)

NOTICE OF APPROVAL

RECEIVED

MAY 13 2009

UDOGM

DIV. OF OIL, GAS & MINING

NOS 1014/08

AFMSS# 09SX0029A



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: Newfield Production Company
Well No: Lone Tree Federal 15-21-9-17
API No: 43-013-34163

Location: SWSE, Sec. 21, T9S, R17E
Lease No: UTU-13905
Agreement: Lone Tree (GR) Unit

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer:	Matt Baker	(435) 781-4490	(435) 828-4470
Petroleum Engineer:	Michael Lee	(435) 781-4432	(435) 828-7875
Petroleum Engineer:	Ryan Angus	(435) 781-4430	(435) 828-7368
Supervisory Petroleum Technician:	Jamie Sparger	(435) 781-4502	(435) 828-3913
Supervisory NRS:	Karl Wright	(435) 781-4484	
NRS/Enviro Scientist:	Christine Cimiluca	(435) 781-4475	
NRS/Enviro Scientist:	Dan Emmett	(435) 781-3414	(435) 828-4029
NRS/Enviro Scientist:	Anna Figueroa	(435) 781-3407	(435) 828-3548
NRS/Enviro Scientist:	Lori Ford	(435) 781-4406	
NRS/Enviro Scientist:	David Gordon	(435) 781-4424	
NRS/Enviro Scientist:	James Hereford	(435) 781-3412	(435) 828-3546
NRS/Enviro Scientist:	Chuck Macdonald	(435) 781-4441	(435) 828-7481
NRS/Enviro Scientist:	Nathan Packer	(435) 781-3405	(435) 828-3545
NRS/Enviro Scientist:	Paul Percival	(435) 781-4493	(435) 828-7381
NRS/Enviro Scientist:	Verlyn Pindell	(435) 781-3402	(435) 828-3547
NRS/Enviro Scientist:	Holly Villa	(435) 781-4404	(435) 828-3544

Fax: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	- Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	- Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	- Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	- Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

- All new and replacement internal combustion gas field engines of less than or equal to 300 design-rated horsepower must not emit more than 2 gms of NO_x per horsepower-hour. This requirement does not apply to gas field engines of less than or equal to 40 design-rated horsepower.
- All and replacement internal combustion gas field engines of greater than 300 design rated horsepower must not emit more than 1.0 gms of NO_x per horsepower-hour.
- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.
- A Golden Eagle nest was observed approximately 0.13 miles northwest of the project area. With this occurrence there will be a timing restriction during construction and drilling activities to minimize disturbance to Golden Eagle nesting from January 1 – August 31.
- The proposed area is within Mountain Plover habitat. There will be a timing restriction during construction and drilling activities to minimize disturbance during Mountain Plover nesting from May 1 – June 15.
- Operator agreed to install a hospital muffler on the pump jack during the life of production to minimize noise impacts to Golden Eagle nesting in the area.
- Operator agreed to move the topsoil to the upslope or cut side to avoid washing away of the topsoil material.
- Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim/Final Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this will include the reshaping of the pad to the original contour to the extent possible; the respreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt.

Interim Reclamation:

- The topsoil from the reserve pit shall be stripped and piled separately near the reserve pit. When the reserve pit is dry and free of all trash and residual hydrocarbons it will be closed, it shall be recontoured and the topsoil respread, and the area shall be seeded using a rangeland drill. Seeding depth as per AO, or seed distributor. If portions of the site are too steep (>40%), or rocky, that portion may be broadcast seeded. If broadcasting seed, the seed shall be walked into the soil with a dozer immediately after the seeding is completed, or covered by soil using a drag chain. Seeding shall occur in the fall (August 1st until snow or ground is frozen) with the following seed mix:

Seed mix:

Common name	Latin name	lbs/acre	Recommended seed planting depth
Forage Kochia	<i>Kochia Prostrata</i>	0.20	1/2"
Squirreltail grass	<i>Elymus elymoides</i>	3.0	1/4 - 1/2"
Siberian wheatgrass	<i>Agropyron fragile</i>	1.0	1/2"
Shadscale saltbush	<i>Atriplex confertifolia</i>	0.50	1/2"
Four-wing saltbush	<i>Atriplex canescens</i>	0.50	1/2"
Gardner's saltbush	<i>Atriplex gardneri</i>	0.50	1/2"
Scarlet globemallow	<i>Sphaeralcea coccinea</i>	0.10	1/8 - 1/4"

- All pounds are pure live seed.
- All seed and mulch will be certified weed free.
- Rates are set for drill seeding; double rate if broadcasting.
- Reseeding may be required if initial seeding is not successful.

Final reclamation:

Noxious and/or invasive weeds will be controlled along access roads, pipelines, well sites, and all other applicable facilities. Any noxious and/or invasive weeds outbreak, directly attributed to the activities of the Operator, will be the responsibility of the Operator to control. On BLM administered land, a Pesticide Use Proposal (PUP) must be submitted and approved prior to the application of herbicides, pesticides, or other possibly hazardous chemicals.

The topsoil from the reserve pit shall be stripped and piled separately near the reserve pit. When the reserve pit is closed, it shall be recontoured and the topsoil respread, and the area shall be seeded in the same manner as the location topsoil.

Once the location is plugged and abandoned, it shall be recontoured to natural topology, topsoil shall be respread, and the entire location shall be seeded with a seed mix recommended by the AO (see above). Seed application will follow all guidelines in the interim seed mix bullet statement above, and in Green River reclamation guidelines. If reclamation seeding should take place using the broadcast method, the seed at a minimum will be walked into the soil with a dozer immediately after the seeding is completed.

**DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

SITE SPECIFIC DOWNHOLE COAs:

- Newfield Production Co. shall adhere to all referenced requirements in the SOP (version: June 24, 2008) along with all Oil and Gas rules and requirements listed in the Code of Federal Regulations and all Federal Onshore Oil and Gas Orders.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth

(from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.

- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or

data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM -FORM 6

OPERATOR: NEWFIELD PRODUCTION COMPANY
ADDRESS: RT. 3 BOX 3630
MYTON, UT 84052

OPERATOR ACCT. NO. N2695

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	11880 ✓	4301334121	BELUGA I-17-9-17	NENE	17	9S	17E	DUCHESNE	4/25/2009	5/19/09
WELL 1 COMMENTS: GRRV											
B	99999	12417 ✓	4301334162	LONE TREE FEDERAL 10-21-9-17	NWSE	21	9S	17E	DUCHESNE	5/5/2009	5/19/09
GRRV											
B	99999	12417 ✓	4301334163	LONE TREE FEDERAL 15-21-9-17	SWSE	21	9S	17E	DUCHESNE	5/5/2009	5/19/09
GRRV											
A	99999	17314 ✓	4301334000	FEDERAL 5-21-8 16	SWNW	21	8S	16E	DUCHESNE	5/8/2009	5/19/09
GRRV											
WELL 5 COMMENTS:											
WELL 5 COMMENTS:											

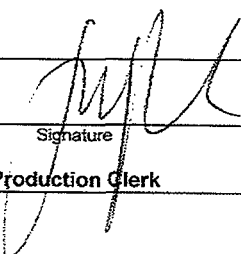
ACTION CODES (See instructions on back of form)
A - new entity for new well (single well only)
B - well to existing entity (group or unit well)
C - from one existing entity to another existing entity
D - well from one existing entity to a new entity
E - other (explain in comments section)

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NOTE: Use COMMENT section to explain why each Action Code was selected.

Signature: 
Jentri Park
Production Clerk
05/08/09
Date

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other: _____

2. Name of Operator
NEWFIELD EXPLORATION COMPANY

3. Address
1401 17TH ST. SUITE 1000 DENVER, CO 80202

3a. Phone No. (include area code)
(435)646-3721

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 589' FSL & 1893' FEL (SW/SE) SEC. 21, T9S, R17E

At top prod. interval reported below

At total depth 5455"

14. Date Spudded
05/05/2009

15. Date T.D. Reached
05/16/2009

16. Date Completed 06/05/2009
☐ D & A ☒ Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
5313' GL 5325' KB

18. Total Depth: MD 5455'
TVD

19. Plug Back T.D.: MD 5345'
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

DUAL IND GRD, SP, COMP. DENSITY, COMP. NEUTRON, GR, CALIPER, CMT BOND

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8" J-55	24#		327'		160 CLASS G			
7-7/8"	5-1/2" J-55	15.5#		5442'		275 PRIMLITE		112'	
						375 50/50 POZ			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	EOT@ 5091'	TA @ 4965'						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) GREEN RIVER			(CP1) 5009-22'	.49"	4	52
B) GREEN RIVER			(LODC) see below	.49"	4	80
C) GREEN RIVER			(A1)4558-64,4541-46'	.49"	4	44
D) GREEN RIVER			(D2) 4202-4214'	.49"	4	48

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
5009-5022'	frac stage #1, CP1 sds down casing w/ 59,918#'s of 20/40 sand in 522 bbls of Lightning 17 frac fluid.
4764-4820'	frac stg #2 w/ 84,372#'s of 20/40 sand in 655 bbls of Lightning 17 frac fluid
4541-4564'	frac stg #3 w/ 49,997#'s of 20/40 sand in 456 bbls of Lightning 17 frac fluid.
4202-4214'	frac stg #4 w/ 94,253#'s of 20/40 sand in 684 bbls of Lightning 17 frac fluid.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
06/05/09	06/24/09	24	→	56	42	20			2-1/2" x 1-1/2" x 16' x 20' RHAC W/ 180"SL (CDI)
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→					PRODUCING	

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28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

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DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

USED FOR FUEL

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

GEOLOGICAL MARKERS

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				GARDEN GULCH MRK GARDEN GULCH 1	3180' 3371'
				GARDEN GULCH 2 POINT 3	3480' 3735'
				X MRKR Y MRKR	3969' 4005'
				DOUGALS CREEK MRK BI CARBONATE MRK	4128' 4355'
				B LIMESTON MRK CASTLE PEAK	4456' 4916'
				BASAL CARBONATE TOTAL DEPTH (LOGGERS)	5386' 5458'

32. Additional remarks (include plugging procedure):

STAGE 2: Perforate LODC sds @ 4810-4820', 4764-4774' w/ 3-1/8" Slick Gins (19 gram, .49"EH, 120°) w/ 4 spf for total of 80 shots

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Tammi LeeTitle Production ClerkSignature Tammi LeeDate 07/07/2009

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:
USA UTU-13905

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR:
NEWFIELD PRODUCTION COMPANY

3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052 PHONE NUMBER 435.646.3721

4. LOCATION OF WELL:
FOOTAGES AT SURFACE: 1975 FNL 658 FWL

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:
LONE TREE UNIT

8. WELL NAME and NUMBER:
LONE TREE FEDERAL 15-21-9-17

9. API NUMBER:
4301334163

10. FIELD AND POOL, OR WILDCAT:
MONUMENT BUTTE

COUNTY: DUCHESNE

STATE: UT

OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: SWNW, 21, T9S, R17E

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/STOP) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARITLY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLAIR <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: - Weekly Status Report
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 07/23/2009			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above subject well was completed on 06/05/09, attached is a daily completion status report.

NAME (PLEASE PRINT) Jentri Park

TITLE Production Clerk

SIGNATURE

DATE 07/23/2009

(This space for State use only)

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DIV. OF OIL, GAS & MINING

Daily Activity Report**Format For Sundry****LONETREE 15-21-9-17****4/1/2009 To 8/30/2009****5/20/2009 Day: 1****Completion**

Rigless on 5/20/2009 - 5/21/09: Run CBL & shoot first stage. - Install 5M frac head. NU 6" 5M Cameron BOP. RU H/O truck & pressure test casing, blind rams, frac head & casing valves to 4500 psi. RU Perforators LLC WLT w/ mast & run CBL under pressure. WLTD @ 5345' cement top @ 112'. Perforate stage #1. CP1 sds @ 5009-22' w/ 3 1/8" slick guns (19 gram, .49" HE, 120°, 21.92" pen, EXP-3319-331 Titan) w/ 4 spf for total of 52 shots. 129 BWTR. SWIFN.

Daily Cost: \$0**Cumulative Cost: \$12,070****6/1/2009 Day: 2****Completion**

Rigless on 6/1/2009 - 6-1-09, frac well & flow back. - Day2d. RU WLT. RIH w/ frac plug & 12' perf guns. Set plug @ 4320'. Perforate D2 sds @ 4202-4214' w/ 4 spf for total of 48 shots. RU BJ & frac stg #4 w/ 94,253#'s of 20/40 sand in 684 bbls of Lightning 17 frac fluid. Open well w/ 1760 psi on casing. Perfs broke down @ 3269 psi back to 1466 psi w/ 3 bbls. Pressure to low. Pump 30 gals of Techna Hib chemical. Treated @ ave pressure of 1950 w/ ave rate of 28 bpm w/ 8 ppg of sand. ISIP was 1957 w/ .90FG. 5 min was 1859. 10 min was 1830. 15 min was 1805. RD BJ & WLT. Flow well back. Well flowed for 4 hours & died w/ 600 bbls rec'd. 1717 bbls EWTR. SIFN. - Day2c. RU WLT. RIH w/ frac plug & 10', 10' perf guns. Set plug @ 4660'. Perforate A1 sds @ 4558-4564', 4541-4546' w/ 4 spf for total of 44 shots. RU BJ & frac stg #3 w/ 49,997#'s of 20/40 sand in 456 bbls of Lightning 17 frac fluid. Open well w/ 1851 psi on casing. Perfs broke down @ 4020 psi back to 1670 psi w/ 3 bbls. Pressure to low. Pump 30 gals of Techna Hib chemical. Treated @ ave pressure of 2219 w/ ave rate of 27 bpm w/ 8 ppg of sand. ISIP was 2204 w/ .92FG. 5 min was 2076. 10 min was 2028. 15 min was 2003. Leave pressure on well. See day2d. - Day2a. RU BJ Services "Ram Head" frac flange. RU BJ & frac stage #1, CP1 sds down casing w/ 59,918#'s of 20/40 sand in 522 bbls of Lightning 17 frac fluid. Open well w/ 0 psi on casing. Perfs broke down @ 3043 psi back to 1700 psi w/ 2 bbls. Pump 30 gals of Techna Hib chemical @ 5 bpm for 25 bbls. ISIP was 1641 w/ .76FG. 10 minutes was 1085. 15 min was 999. 30 min was 856. 45 min was 790. 60 min was 724. Treated @ ave pressure of 2460 w/ ave rate of 27 bpm w/ 8 ppg of sand. ISIP was 2467 w/ .93FG. 5 min was 2353. 10 min was 2317. 15 min was 2267. Leave pressure on well. See day2b. - Day2b. RU Perforators WLT, crane & lubricator. RIH w/ Weatherrford 5-1/2" composite (6K) flow through frac plug & 10', 10' perf guns. Set plug @ 4920'. Perforate LODC sds @ 4810-4820', 4764-4774' w/ 3-1/8" Slick Gins (19 gram, .49"EH, 120°) w/ 4 spf for total of 80 shots. RU BJ & frac stg #2 w/ 84,372#'s of 20/40 sand in 655 bbls of Lightning 17 frac fluid. Open well w/ 1788 psi on casing. Perfs broke down @ 3087 psi back to 2020 psi w/ 3 bbls. ISIP was 1853 w/ .82FG. 1 min was 1790. Pressure to low. Pump 30 gals of Techna Hib chemical. Treated @ ave pressure of 2202 w/ ave rate of 27 bpm w/ 8 ppg of sand. ISIP was 2226 w/ .90FG. 5 min was 2141. 10 min was 2094. 15 min was 2055. Leave pressure on well. See day2c.

Daily Cost: \$0**Cumulative Cost: \$101,937****6/3/2009 Day: 3****Completion**

Rigless on 6/3/2009 - 6-3-09 Move in completion rig - MIRUSU. Open well w/ 200 psi on casing. Well flowing oil & gas. RU Hot Oiler & pump 40 bbls water down casing. RD Cameron

BOP's & frac head. Instal 3M production tbg head & Schafer BOP's. RU new 4-3/4" Chomp mill & x-over sub. Tally, pickup & TIH w/ new J-55, 6.5#, 2-7/8" tbg to tag plug @ 4320'. RU pump, swivel & tanks. Drlg out plug #1 in 15 min. SIFN.

Daily Cost: \$0

Cumulative Cost: \$150,985

6/4/2009 Day: 4**Completion**

WWS #3 on 6/4/2009 - Drlg plugs & clean well out. - Open well w/ 0 psi on casing. TIH w/ tbg to plug @ 4660'. Drlg out plug #2. TIH w/ tbg to tag plug @ 4920'. Drlg out plug #3. TIH w/ tbg to tag fill @ 5213'. C/O to PBDT @ 5399'. LD 3 jts tbg. RU swab equipment. Made 10 runs & rec'd 115 bbls fluid. IFL was surface. FFL was 1900'. Last run showed no sand w/ trace of oil. RD swab. TIH w/ tbg to tag 10' new sand. TOOH w/ tbg. LD Mill & x-over sub. TIH w/ NC, 2 jts, SN, 2 jts tbg, TA new Centrl Hydrlic w/ 45,000# shear, 131 jts tbg. Leave EOT @ 4214'. SIFN.

Daily Cost: \$0

Cumulative Cost: \$158,840

6/5/2009 Day: 5**Completion**

WWS #3 on 6/5/2009 - PU rods. - Open well w/ 0 psi on casing. Continue TIH w/ tbg. RD BOP's. Set TA @ 4962' w/ 19,000#'s tension w/ SN @ 5027' & EOT @ 5090'. Flush tbg w/ 60 bbls water. Pick-up & prime pump. TIH w/ 2-1/2" x 1-1/2" x 17' x 20' new Centrl Hydraulic RHAC pump w/ 180"SL, 6- 1-1/2" weight rods, 20- 3/4" guidd rods, 74- 3/4" plain rods, 101- 3/4" guided rods, 1-1/2" x 26' polish rod. Space pump. Test tbg & pump to 800 psi. RDMOSU. POP @ 12PM w/ 86"SL w/ 5 spm w/1600 bbls EWTR. Final Report.

Daily Cost: \$0

Cumulative Cost: \$195,747

6/19/2009 Day: 6**Completion**

NC #3 on 6/19/2009 - Round trip rods for pump change. PWOP @ 6:00PM W/ 86" SL @ 5 SPM FINAL REPORT. - MIRU NC#3. Pump 60 bbls water down csg @ 250°. RD pumping unit. Unseat rod pump. Flush tbg & rods w/ 40 bbls water @ 250°. Softseat & pressure test tbg to 3000 psi w/ 5 bbls water. Good test. Unseat rod pump. TOH w/ 101- 3/4 guided rods. Flush tbg & rods w/ 20 bbls water @ 250°. Cont TOH w/ 74- 3/4 plain rods, 20- 3/4 guided rods, 6- 1 1/2 wt bars, rod pump. Pump was stuck open. RU sandline to tag fill. No new fill. RD sandline. PU TIH w/ 2 1/2 x 1 1/2 x 16 x 20 RHAC, 6- 1 1/2 wt bars, 20- 3/4 guided rods, 74- 3/4 plain rods, 101- 3/4 guided rods, 1 1/2 x 26' polish rod. RU pumping unit. Fill tbg w/ 5 bbls water. Stroke test rod pump to 800 psi. Good test. RDMOSU. POP @ 6:00 W/ 86" SL @ 5 SPM FINAL REPORT!! **Finalized**

Daily Cost: \$0

Cumulative Cost: \$202,700

Pertinent Files: Go to File List

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-13905
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: LONE TREE FED 15-21-9-17
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY	9. API NUMBER: 43013341630000
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052	PHONE NUMBER: 435 646-4825 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0589 FSL 1893 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 21 Township: 09.0S Range: 17.0E Meridian: S	9. FIELD and POOL or WILDCAT: MONUMENT BUTTE COUNTY: DUCHESNE STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 6/5/2013 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input checked="" type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above mentioned well will be refrac'd. See attached procedure.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: June 13, 2013

By: Derek Quist

NAME (PLEASE PRINT) Mandie Crozier	PHONE NUMBER 435 646-4825	TITLE Regulatory Tech
SIGNATURE N/A	DATE 6/5/2013	

NEWFIELD



1001 17th Street, Suite 2000
Denver, CO 80202
Phone: 303-893-0102

Well Name: Lonetree 15-21-9-17

TD Location: Section 21, T9S, R17E

Date: 6/5/2013

Engineer: Paul Lembcke

Note: All Perf Depths are correlated to the Open Hole Log ran on 05/14/09.

Stage	Zone	Top	Bottom	Gun Size	Comments	Volume	Plug Depth
Stage #1	CP1	5,009'	5,022'	13'	30 bpm	58,000	
					6 ppa		
					4 spf		52 holes
					Highlighted perfs are pre-existing (4 spf)		
					Fresh Water		
					Replace XL pad with water pad and walk the rate up slowly (2-4bpm letting the pressure line out)		
62 # [SS7]					Once you get to rate find XL - then start proppant		
Stage #2	LODC	4,810'	4,820'	10'	30 bpm	108,000	
	LODC	4,764'	4,774'	10'	6 ppa		
					4 spf		80 holes
					Frac balls for diversion		
					Highlighted perfs are pre-existing (4 spf)		
					Fresh Water		
					Replace XL pad with water pad and walk the rate up slowly (2-4bpm letting the pressure line out)		
115 # [SS7]					Once you get to rate find XL - then start proppant		
Stage #3	A1	4,558'	4,564'	6'	30 bpm	54,000	
	A1	4,541'	4,546'	5'	6 ppa		
					4 spf		44 holes
					Frac balls for diversion		
					Highlighted perfs are pre-existing (4 spf)		
					Fresh Water		
					Replace XL pad with water pad and walk the rate up slowly (2-4bpm letting the pressure line out)		
57 # [SS7]					Once you get to rate find XL - then start proppant		
Stage #4	D2	4,202'	4,214'	12'	30 bpm	62,000	
					6 ppa		
					4 spf		48 holes
					Highlighted perfs are pre-existing (4 spf)		
					Fresh Water		
					Replace XL pad with water pad and walk the rate up slowly (2-4bpm letting the pressure line out)		
66 # [SS7]					Once you get to rate find XL - then start proppant		
					Total 100m =	0	
Flush all stages to top perf					Total 30/50 =	0	
300 # [SS7]					Total 20/40 =	282,000	
Pump Trucks	2				Total Sand =	282,000	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-13905
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
1. TYPE OF WELL Oil Well		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		8. WELL NAME and NUMBER: LONE TREE FED 15-21-9-17
3. ADDRESS OF OPERATOR: Rt 3 Box 3630, Myton, UT, 84052		9. API NUMBER: 43013341630000
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0589 FSL 1893 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 21 Township: 09.0S Range: 17.0E Meridian: S		COUNTY: DUCHESNE
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input checked="" type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input checked="" type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION	OTHER: <input style="width: 100px;" type="text"/>
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 9/27/2013				
<input type="checkbox"/> SPUD REPORT Date of Spud:				
<input type="checkbox"/> DRILLING REPORT Report Date:				

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The subject well has been converted from a producing oil well to an injection well on 09/26/2013. Initial MIT on the above listed well. On 09/27/2013 the casing was pressured up to 1510 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 50 psig during the test. There was not an EPA representative available to witness the test. EPA# UT22197-10130

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 October 16, 2013

NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A		DATE 10/7/2013

Mechanical Integrity Test

Casing or Annulus Pressure Mechanical Integrity Test

U.S. Environmental Protection Agency
Underground Injection Control Program
999 18th Street, Suite 500 Denver, CO 80202-2466

EPA Witness: _____ Date: 9-127-13
Test conducted by: Brendan Curry
Others present: _____

Well Name: <u>Lone Tree Federal 15-21-9-17</u>	Type: ER SWD	Status: AC TA UC
Field: <u>Greater Monument Butte</u>		
Location: <u>15</u>	Sec: <u>21</u>	T <u>9</u> N <u>15</u> R <u>17</u> E/W County: <u>Duchesne</u> State: <u>UT</u>
Operator: <u>Newfield production company</u>		
Last MIT: <u>1</u>	Maximum Allowable Pressure: _____	PSIG

Is this a regularly scheduled test? ☐ Yes ☒ No
Initial test for permit? ☒ Yes ☐ No
Test after well rework? ☐ Yes ☒ No
Well injecting during test? ☐ Yes ☒ No If Yes, rate: _____ bpd

Pre-test casing/tubing annulus pressure: 0/50 psig

MIT DATA TABLE	Test #1	Test #2	Test #3
TUBING	PRESSURE		
Initial Pressure	<u>50</u> psig	psig	psig
End of test pressure	<u>50</u> psig	psig	psig
CASING / TUBING	ANNULUS PRESSURE		
0 minutes	<u>1510</u> psig	psig	psig
5 minutes	<u>1510</u> psig	psig	psig
10 minutes	<u>1510</u> psig	psig	psig
15 minutes	<u>1510</u> psig	psig	psig
20 minutes	<u>1510</u> psig	psig	psig
25 minutes	<u>1510</u> psig	psig	psig
30 minutes	<u>1510</u> psig	psig	psig
_____ minutes	psig	psig	psig
_____ minutes	psig	psig	psig
RESULT	<input checked="" type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail	<input type="checkbox"/> Pass <input type="checkbox"/> Fail

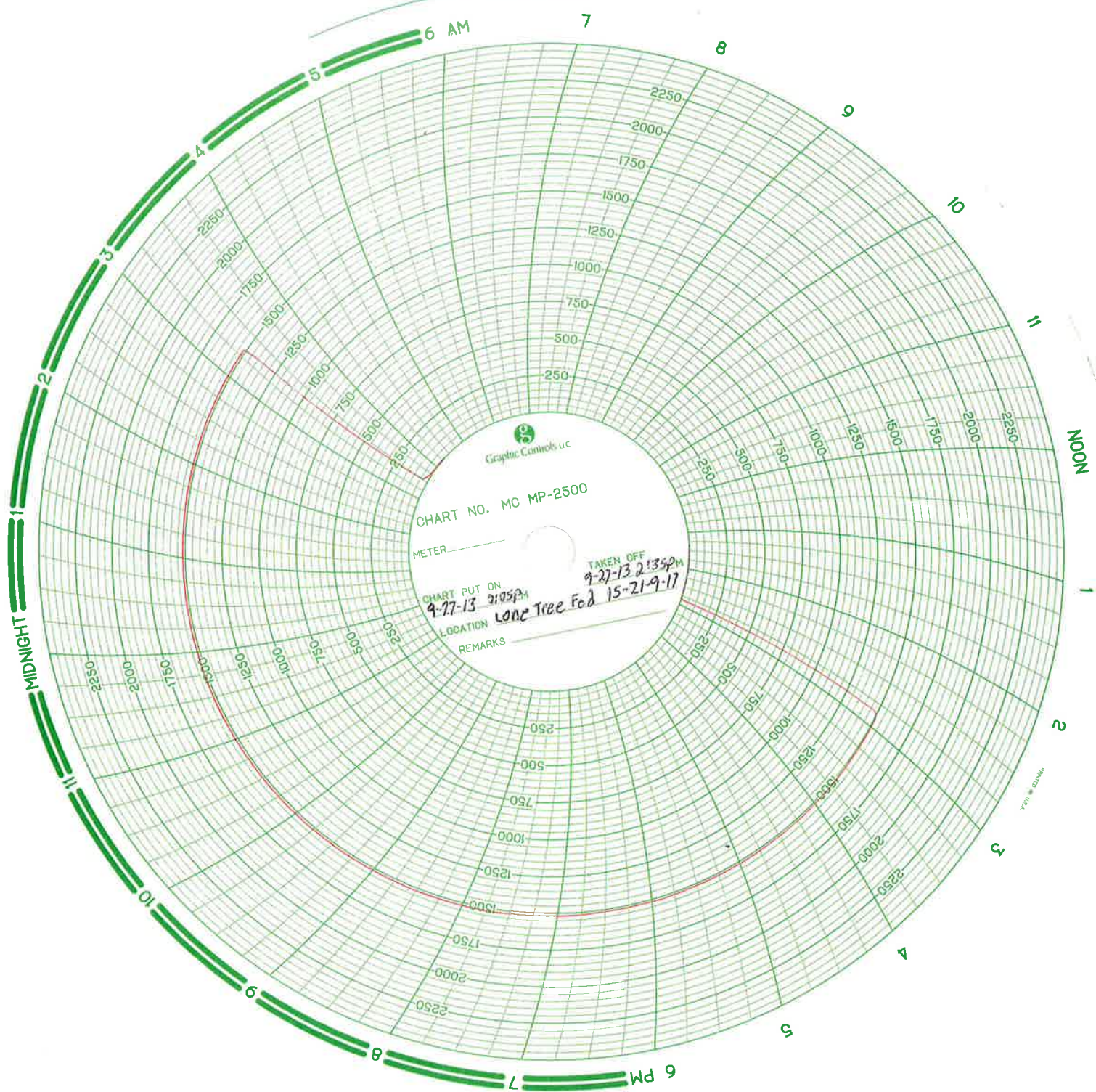
Does the annulus pressure build back up after the test? ☐ Yes ☒ No

MECHANICAL INTEGRITY PRESSURE TEST

Additional comments for mechanical integrity pressure test, such as volume of fluid added to annulus and bled back at end of test, reason for failing test (casing head leak, tubing leak, other), etc.:

Signature of Witness: _____

Sundry Number: 43423 API Well Number: 43013341630000



Daily Activity Report

Format For Sundry

LONETREE 15-21-9-17

7/1/2013 To 11/30/2013

9/26/2013 Day: 1

Conversion

WWS #7 on 9/26/2013 - MIRU, PUMP 55 BW DWN CSG, RD PU UNSEAT PUMP, FLUSH RODS - CREW TRAVEL, SAFETY MTG, ROAD RIG FROM 14-21-8-17 TO 15-21-9-17, MIRU, PUMP 55 BW DWN CSG, RD PU UNSEAT PUMP, FLUSH RODS W/ 60 BW, SEAT PUMP, PSI TEST TBG TO 3000 PSI W/ 20 BW - GOOD TEST - LD 1 1/2 X 26 POLISH ROD, 2 X 3/4 PONY, 102 - 4 PER 3/4, 73 - SLK 3/4, 20 - 4PER 3/4, 6 - 1 1/2 WT BARS, 6 - STABILIZER SUBS, PUP FLUSHED RODS 1 MORE TIME W/20 BW 10:50 X/O TO TBG EQ ND WH, RELEASE TAC, NU BOP, RU TBG EQ, TOOH TOLLING TBG, BREAKING, INSPECTING, & GREEN DOPING EVERY CONNECTION W/133 JTS 2 7/8 J-55 TBG, SWI READY TO LD TBG IN AM. SDFN - CREW TRAVEL, SAFETY MTG, ROAD RIG FROM 14-21-8-17 TO 15-21-9-17, MIRU, PUMP 55 BW DWN CSG, RD PU UNSEAT PUMP, FLUSH RODS W/ 60 BW, SEAT PUMP, PSI TEST TBG TO 3000 PSI W/ 20 BW - GOOD TEST - LD 1 1/2 X 26 POLISH ROD, 2 X 3/4 PONY, 102 - 4 PER 3/4, 73 - SLK 3/4, 20 - 4PER 3/4, 6 - 1 1/2 WT BARS, 6 - STABILIZER SUBS, PUP FLUSHED RODS 1 MORE TIME W/20 BW 10:50 X/O TO TBG EQ ND WH, RELEASE TAC, NU BOP, RU TBG EQ, TOOH TOLLING TBG, BREAKING, INSPECTING, & GREEN DOPING EVERY CONNECTION W/133 JTS 2 7/8 J-55 TBG, SWI READY TO LD TBG IN AM. SDFN **Finalized**

Daily Cost: \$0

Cumulative Cost: \$20,547

9/27/2013 Day: 2

Conversion

WWS #7 on 9/27/2013 - FLUSH TBG, W/40 BW LD 27 JTS, 5 1/2 TAC, WT 1 JT, SN, 2 JTS, SET PACKER - CREW TRAVEL, SFTY MTG, FLUSH TBG, W/40 BW LD 27 JTS, 5 1/2 TAC, WT 1 JT, SN, 2 JTS, NC, 7:45 - 1:35, WAIT FOR BHA TIH W/ 2 3/8 TBG SUB, 2 3/8 ENTRY GUIDE, XN NIPPLE (1.875 PROFILE), 2 3/8 TBG SUB, 2 3/8 X 2 7/8 X OVER, 5 1/2 AS-1X PKR, ON/OFF TOOL, 2 7/8 SN, 132 JTS 2 7/8 J-55 TBG, PUMP 20 BW DROP SV, PSI TEST TO 3000 W/15 BW @ 3:45 - 5:30, SWI, HAD TO PSI TBG UP 2 MORE TIMES, READY TO CHECK IN AM, SDFN - CREW TRAVEL, SFTY MTG, FLUSH TBG, W/40 BW LD 27 JTS, 5 1/2 TAC, WT 1 JT, SN, 2 JTS, NC, 7:45 - 1:35, WAIT FOR BHA TIH W/ 2 3/8 TBG SUB, 2 3/8 ENTRY GUIDE, XN NIPPLE (1.875 PROFILE), 2 3/8 TBG SUB, 2 3/8 X 2 7/8 X OVER, 5 1/2 AS-1X PKR, ON/OFF TOOL, 2 7/8 SN, 132 JTS 2 7/8 J-55 TBG, PUMP 20 BW DROP SV, PSI TEST TO 3000 W/15 BW @ 3:45 - 5:30, SWI, HAD TO PSI TBG UP 2 MORE TIMES, READY TO CHECK IN AM, SDFN

Finalized

Daily Cost: \$0

Cumulative Cost: \$27,647

10/1/2013 Day: 3

Conversion

WWS #7 on 10/1/2013 - Pressure test well - SITP 3000 psi good tesst RU and RIH w/ sandline RET SV POOH and RD sand line mix 20 gall PKR fluid w/ 60 BBLS fresh water pump L10 bbls down csg ND BOP Set PKR at 4134' for 15000 tension SN at 4128' XN at 4142' EOT at 4144 58' above top perf land tbg w/ injection tree PSI test csg to 1500 psi w/ 15 move BW at 900-1100 good test had psi back up 2 times RD RIG road rig. - SITP 3000 psi good tesst RU and RIH w/ sandline RET SV POOH and RD sand line mix 20 gall PKR fluid w/ 60 BBLS fresh water pump L10 bbls down csg ND BOP Set PKR at 4134' for 15000 tension SN at 4128' XN at 4142' EOT at 4144 58' above top perf land tbg w/ injection tree PSI test csg to 1500 psi w/ 15 move BW at 900-1100 good test had psi back up 2 times RD RIG road rig.

Daily Cost: \$0
Cumulative Cost: \$31,697

10/2/2013 Day: 4

Conversion

Rigless on 10/2/2013 - Conduct initial MIT - Initial MIT on the above listed well. On 09/27/2013 the casing was pressured up to 1510 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 50 psig during the test. There was not an EPA representative available to witness the test. EPA# UT22197-10130 - Initial MIT on the above listed well. On 09/27/2013 the casing was pressured up to 1510 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 50 psig during the test. There was not an EPA representative available to witness the test. EPA# UT22197-10130 **Finalized**

Daily Cost: \$0
Cumulative Cost: \$63,909

Pertinent Files: Go to File List

Lonetree 15-21-9-17

Spud Date: 5/5/2009

Put on Production: 6/18/2009

GL: 5313' KB: 5325'

Injection Wellbore
DiagramSURFACE CASING

CSG SIZE: 8-5/8"

GRADE: J-55

WEIGHT: 24#

LENGTH: 8 jts (274')

DEPTH LANDED: 327' KB

HOLE SIZE: 12-1/4"

CEMENT DATA: 160 sx class 'G' cmt

PRODUCTION CASING

CSG SIZE: 5-1/2"

GRADE: J-55

WEIGHT: 15.5#

LENGTH: 147 jts (5387')

DEPTH LANDED: 5442'

HOLE SIZE: 7-7/8"

CEMENT DATA: 275 sx Prem. Lite and 375 sx 50/50 poz

CEMENT TOP AT: 112'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#

NO. OF JOINTS: 132 jts (4116')

SEATING NIPPLE: 2-7/8" (1.10')

SN LANDED AT: 4128' KB

ON/OFF TOOL AT: 4129.1'

ARROW #1 PACKER CE AT: 4134.3'

XO 2-3/8 x 2-7/8 J-55 AT: 4137.9'

TBG PUP 2-3/8 J-55 AT: 4138.4'

X/N NIPPLE AT: 4142.6'

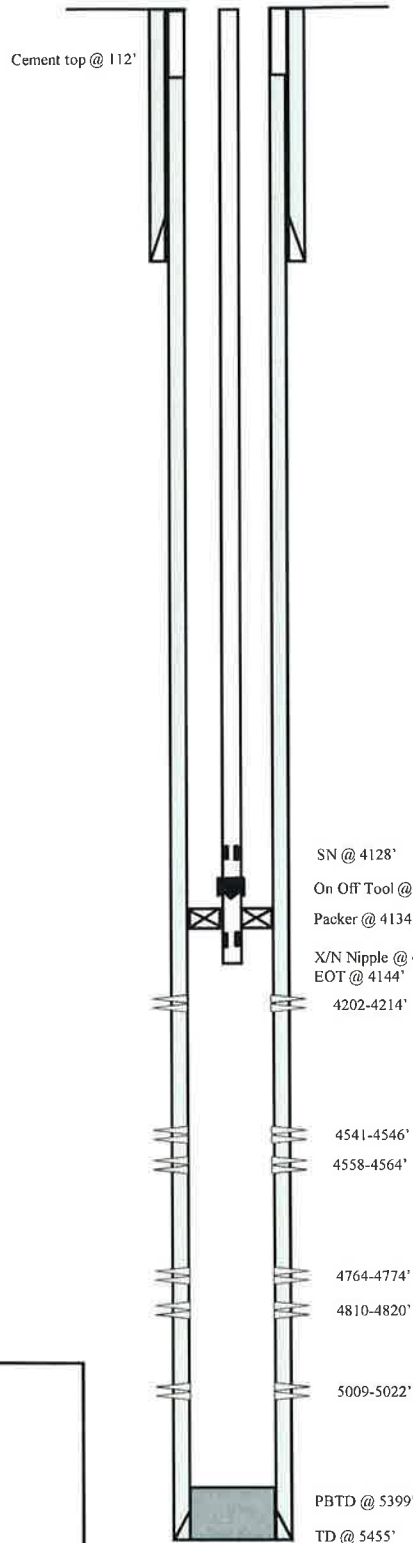
TOTAL STRING LENGTH: EOT @ 4144.14'

FRAC JOB

06/19/2009	5009-5022'	Frac CP1 sands as follows: 59,918# 20/40 sand in 362 bbls of Lightning 17 frac fluid.
06/19/2009	4764-4820'	Frac LODC sands as follows: 84,372# 20/40 sand in 542 bbls of Lightning 17 frac fluid.
06/19/2009	4541-4564'	Frac A1 sands as follows: 49,997# 20/40 sand in 258 bbls of Lightning 17 frac fluid.
06/19/2009	4202-4214'	Frac D2 sands as follows: 94,253# 20/40 sand in 547 bbls of Lightning 17 frac fluid.
06/12/13		Recompletion
06/06/13	5009-5022'	Frac CP1 sands as follows: 57324# 20/40 sand in 290 bbls of Lightning 17 frac fluid.
06/06/13	4764-4820'	Frac LODC sands as follows: 107968# 20/40 sand in 651 bbls of Lightning 17 frac fluid.
06/07/13	4541-4564'	Frac A1 sands as follows: 53161# 20/40 sand in 350 bbls of Lightning 17 frac fluid.
06/07/13	4202-4214'	Frac D2 sands as follows: 68759# 20/40 sand in 328 bbls of Lightning 17 frac fluid.
09/26/13		Convert to Injection Well
09/27/13		Conversion MIT Finalized – update tbg detail

PERFORATION RECORD

5009-5022'	4 JSPF	52 holes
4810-4820'	4 JSPF	40 holes
4764-4774'	4 JSPF	40 holes
4558-4564'	4 JSPF	24 holes
4541-4546'	4 JSPF	20 holes
4202-4214'	4 JSPF	48 holes

**Lone Tree 15-21-9-17**

589' FSL & 1893' FEL SW/SE

Section 21-T9S-R17E

Duchesne Co, Utah

API # 43-013-34163; Lease # UTU-13905

LCN 10/02/13

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-13905
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
3. ADDRESS OF OPERATOR: Rt 3 Box 3630, Myton, UT, 84052		8. WELL NAME and NUMBER: LONE TREE FED 15-21-9-17
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0589 FSL 1893 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 21 Township: 09.0S Range: 17.0E Meridian: S		9. API NUMBER: 43013341630000
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
COUNTY: DUCHESNE		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 6/12/2013	<input checked="" type="checkbox"/> OTHER	
<input type="checkbox"/> SPUD REPORT Date of Spud:	OTHER: <input type="text" value="Major Workover"/>	
<input type="checkbox"/> DRILLING REPORT Report Date:		
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. The following major workover was completed on the above well: frac CP1, LODC, A1 and D2 zones. The well was returned to production. See attached Daily Activity Report.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY October 17, 2013		
NAME (PLEASE PRINT) Jennifer Peatross	PHONE NUMBER 435 646-4885	TITLE Production Technician
SIGNATURE N/A	DATE 9/11/2013	

Daily Activity Report

Format For Sundry

LONETREE 15-21-9-17

4/1/2013 To 8/30/2013

6/4/2013 Day: 1

Recompletion

Monument #707 on 6/4/2013 - MIRUSU, Pooh w/ rods Change over to tbg equip. rls tac p/u pkr w/ H valve N/U stack & PT, RIH w/ 8 jts. Tag @ 5308' - UNHANG RODS, RIG DOWN PUMP UNIT, PUMP 60 BBLS DOWN CASING @ 250°F UNSEAT PUMP & LAY DOWN POLISH ROD & 2 RODS TO FLUSH TBG WITH 50 BBLS @ 250°F, RIH 3 ? ??RODS SOFT BREAK & SEAT PUMP BACK OFF 1 ROD POOH. FILL TBG WITH 16 BBLS & TEST TBG TO 3000 PSI. - RIH WITH 1 ROD SCREW IN TO RODS POOH UNSEAT PUMP LD 1 - ?? ROD POOH WITH RODS TO DERRICK, FLUSHED HALF WAY WITH 20 BBLS @ 250°F. - CHANGE OVER EQUIPMENT TO WORK TBG. ND B ? 1 ADAPTER FLANGE UNSET TBG ANCHOR POOH 1 JNT 2 7/8? TBG, PU H-D PACKER WITH H VALVE RIH 30? WITH TBG SET PACKER UNLATCH & POOH. NU BOPS & FRAC VALVE, RU FLOOR & TBG EQUIPMENT, MIRU B&C QUICK TEST. - TEST FRAC VALVE, PIPE RAMS, BLIND RAMS TO 3000 PSI HIGH & 300 LOW, & TEST HYD RIG DOWN B&C QUICK TEST. - RIH WITH RETRIEVING TOOL LATCH ON TO HD WITH H VALVE, PULL UP RELEASING PACKER POOH JNT 2 7/8? TBG LD PACKER, RIH PU 2 7/8? TBG 8 JNTS TAG @ 5307.84?, POOH 2 JNTS TO DERRICK PREP TO SCAN TBG IN AM

Daily Cost: \$0

Cumulative Cost: \$54,050

6/6/2013 Day: 3

Recompletion

Monument #707 on 6/6/2013 - RIH w/ tools set & test (good) RBP @ 5142' PKR & 4948' - Attempt pressure testing Baker Hughes. After 3 failed attempts, they replaced the 3-1/2" 8rd EUE swedge. - Frac LODC sands @ 4810-20' & 4764-74' w/ 107,968#s 20/40 white sand in 651 bbls lightning 17 frac fluid. Open pressure 0 psi. Filled tbg & broke perfs w/ 12.2 bbls slick water @ 3.8 BPM. Pumped 500 gal of 15% HCL. Treated w/ ave pressure of 4161 psi & ave rate of 29 BPM. Max treating pressure of 4775 psi w/ max rate @ 29.6 BPM. ISDP: 2456 psi, FG: .95, 5 min SIP 2194 psi, 10 min SIP 2115 psi, 15 min SIP 2079 psi. Frac was divided into 3 stages. After first & second stages 81 bio-balls w/ pumped down in 500#-10ppg sand slugs for fluid diversion. After flushing wellbore clean, pumped 250 gal 15% HCL. - Frac LODC sands @ 4810-20' & 4764-74' w/ 107,968#s 20/40 white sand in 651 bbls lightning 17 frac fluid. Open pressure 0 psi. Filled tbg & broke perfs w/ 12.2 bbls slick water @ 3.8 BPM. Pumped 500 gal of 15% HCL. Treated w/ ave pressure of 4161 psi & ave rate of 29 BPM. Max treating pressure of 4775 psi w/ max rate @ 29.6 BPM. ISDP: 2456 psi, FG: .95, 5 min SIP 2194 psi, 10 min SIP 2115 psi, 15 min SIP 2079 psi. Frac was divided into 3 stages. After first & second stages 81 bio-balls w/ pumped down in 500#-10ppg sand slugs for fluid diversion. After flushing wellbore clean, pumped 250 gal 15% HCL. - MIRU PRS TO SCAN 27/8? TBG OUT OF WELL, POOH WITH 133 YELLOW, 25 BLUE, & LD 5 RED BAD JNTS ON TRAILER. RIG DOWN PRS. - MIRU PRS TO SCAN 27/8? TBG OUT OF WELL, POOH WITH 133 YELLOW, 25 BLUE, & LD 5 RED BAD JNTS ON TRAILER. RIG DOWN PRS. - MIRU PRS TO SCAN 27/8? TBG OUT OF WELL, POOH WITH 133 YELLOW, 25 BLUE, & LD 5 RED BAD JNTS ON TRAILER. RIG DOWN PRS. - CHANGE OVER EQUIPMENT FOR 3 ?? TBG CHANGE PIPE RAMS, MIRU B&C QUICK TEST & TEST PIPE RAMS TO 3000 PSI HIGH & 300 PSI FOR LOW TEST, RIG DOWN B&C QUICKTEST. - CHANGE OVER EQUIPMENT FOR 3 ?? TBG CHANGE PIPE RAMS, MIRU B&C QUICK TEST & TEST PIPE RAMS TO 3000 PSI HIGH & 300 PSI FOR LOW TEST, RIG DOWN B&C QUICKTEST. - CHANGE OVER EQUIPMENT FOR 3 ?? TBG CHANGE PIPE RAMS, MIRU B&C QUICK TEST & TEST PIPE RAMS TO 3000 PSI HIGH & 300 PSI FOR LOW TEST, RIG DOWN B&C QUICKTEST. - PU RBP & PACKER ASSEMBLY TALLY TBG & RIH WITH 39 JNTS, EOT @ 1240? PREP TO PU TBG IN AM THURSDAY. - PU RBP & PACKER ASSEMBLY TALLY TBG & RIH

WITH 39 JNTS, EOT @ 1240? PREP TO PU TBG IN AM THURSDAY. - PU RBP & PACKER ASSEMBLY TALLY TBG & RIH WITH 39 JNTS, EOT @ 1240? PREP TO PU TBG IN AM THURSDAY. - WELL PSI 0, HOLD SAFETY MEETING. CONTINUE TO PU 3 ?? TBG RIH SET PLUG @ 4134? WITH 132 JNTS, FILL WELL WITH 86 BBLS PRESSURE TEST CASING TO 1000 PSI - WELL PSI 0, HOLD SAFETY MEETING. CONTINUE TO PU 3 ?? TBG RIH SET PLUG @ 4134? WITH 132 JNTS, FILL WELL WITH 86 BBLS PRESSURE TEST CASING TO 1000 PSI - WELL PSI 0, HOLD SAFETY MEETING. CONTINUE TO PU 3 ?? TBG RIH SET PLUG @ 4134? WITH 132 JNTS, FILL WELL WITH 86 BBLS PRESSURE TEST CASING TO 1000 PSI - RELEASE PLUG CONTINUE TO RIH WITH 3 ?? TBG 32 JNTS SET RBP @ 5142? WITH 164 JNTS UNLATCH FROM PLUG POOH 1 JNT SET PACKER TO TEST TOOLS. FILL TBG WITH 8 BBLS TEST TO 4200 PSI BLEED OFF. PULL UP HOLE 5 JNTS (6 TOTAL) SET PACKER @ 4948? (EOT 4958). - RU flowback line. Open well for flowback @ 3-4 bpm. Well flowed for 4-1/2 hours & died. SWIFN. - RU flowback line. Open well for flowback @ 3-4 bpm. Well flowed for 4-1/2 hours & died. SWIFN. - RU flowback line. Open well for flowback @ 3-4 bpm. Well flowed for 4-1/2 hours & died. SWIFN. - RD flowback line. Release packer & reverse circulate tbg clean. TIH w/ 3-1/2" P-110 9.3# 8rd EUE tbg & tag fill @ 5014'. Clean out 128' of fill. Circulate wellbore clean. Latch onto & release RBP. TOOHO w/ 7-jts tbg & set RBP @ 4920'. TOOHO w/ 7-jts tbg & set packer w/ CE @ 4693' & EOT @ 4703'. - RD flowback line. Release packer & reverse circulate tbg clean. TIH w/ 3-1/2" P-110 9.3# 8rd EUE tbg & tag fill @ 5014'. Clean out 128' of fill. Circulate wellbore clean. Latch onto & release RBP. TOOHO w/ 7-jts tbg & set RBP @ 4920'. TOOHO w/ 7-jts tbg & set packer w/ CE @ 4693' & EOT @ 4703'. - RD flowback line. Release packer & reverse circulate tbg clean. TIH w/ 3-1/2" P-110 9.3# 8rd EUE tbg & tag fill @ 5014'. Clean out 128' of fill. Circulate wellbore clean. Latch onto & release RBP. TOOHO w/ 7-jts tbg & set RBP @ 4920'. TOOHO w/ 7-jts tbg & set packer w/ CE @ 4693' & EOT @ 4703'. - RU flowback line. Open well for flowback @ 3-4 BPM until dead. Recovered 113 bbls water. - RU flowback line. Open well for flowback @ 3-4 BPM until dead. Recovered 113 bbls water. - RU flowback line. Open well for flowback @ 3-4 BPM until dead. Recovered 113 bbls water. - Frac CP1 sands @ 5009-22' w/ 57,324#s 20/40 white sand in 290 bbls lightning 17 frac fluid. Open pressure 0 psi. Filled tbg & broke perfs w/ 22 bbls slick water @ 5.2 BPM. Pumped 500 gal of 15% HCL. Treated w/ ave pressure of 4138 psi & ave rate of 22.1 BPM. Max treating pressure of 4633 psi w/ max rate @ 24 BPM. ISDP: 3194 psi, FG:1.07, 5 min SIP 2527 psi, 10 min SIP 2241 psi, 15 min SIP 2142 psi. - Frac CP1 sands @ 5009-22' w/ 57,324#s 20/40 white sand in 290 bbls lightning 17 frac fluid. Open pressure 0 psi. Filled tbg & broke perfs w/ 22 bbls slick water @ 5.2 BPM. Pumped 500 gal of 15% HCL. Treated w/ ave pressure of 4138 psi & ave rate of 22.1 BPM. Max treating pressure of 4633 psi w/ max rate @ 24 BPM. ISDP: 3194 psi, FG:1.07, 5 min SIP 2527 psi, 10 min SIP 2241 psi, 15 min SIP 2142 psi. - Frac CP1 sands @ 5009-22' w/ 57,324#s 20/40 white sand in 290 bbls lightning 17 frac fluid. Open pressure 0 psi. Filled tbg & broke perfs w/ 22 bbls slick water @ 5.2 BPM. Pumped 500 gal of 15% HCL. Treated w/ ave pressure of 4138 psi & ave rate of 22.1 BPM. Max treating pressure of 4633 psi w/ max rate @ 24 BPM. ISDP: 3194 psi, FG:1.07, 5 min SIP 2527 psi, 10 min SIP 2241 psi, 15 min SIP 2142 psi. - Attempt pressure testing Baker Hughes. After 3 failed attempts, they replaced the 3-1/2" 8rd EUE swedge. - Frac LODC sands @ 4810-20' & 4764-74' w/ 107,968#s 20/40 white sand in 651 bbls lightning 17 frac fluid. Open pressure 0 psi. Filled tbg & broke perfs w/ 12.2 bbls slick water @ 3.8 BPM. Pumped 500 gal of 15% HCL. Treated w/ ave pressure of 4161 psi & ave rate of 29 BPM. Max treating pressure of 4775 psi w/ max rate @ 29.6 BPM. ISDP: 2456 psi, FG:.95, 5 min SIP 2194 psi, 10 min SIP 2115 psi, 15 min SIP 2079 psi. Frac was divided into 3 stages. After first & second stages 81 bio-balls w/ pumped down in 500#-10ppg sand slugs for fluid diversion. After flushing wellbore clean, pumped 250 gal 15% HCL. - Attempt pressure testing Baker Hughes. After 3 failed attempts, they replaced the 3-1/2" 8rd EUE swedge. - Wait for Baker Hughes to finish RU frac equipment. EPT was set for 7:00 am. - Wait for Baker Hughes to finish RU frac equipment. EPT was set for 7:00 am. - SIW, PREP TO FRAC, RD PIPE RACKS & SDFD - SIW, PREP TO FRAC, RD PIPE RACKS & SDFD - SIW, PREP TO FRAC, RD PIPE RACKS & SDFD - RELEASE PLUG CONTINUE TO RIH WITH 3 ?? TBG 32 JNTS SET RBP @ 5142? WITH 164 JNTS UNLATCH FROM PLUG POOH 1 JNT SET PACKER TO TEST TOOLS. FILL TBG WITH 8 BBLS TEST TO 4200 PSI BLEED OFF. PULL UP HOLE 5 JNTS (6

TOTAL) SET PACKER @ 4948' (EOT 4958). - RELEASE PLUG CONTINUE TO RIH WITH 3 ?? TBG 32 JNTS SET RBP @ 5142' WITH 164 JNTS UNLATCH FROM PLUG POOH 1 JNT SET PACKER TO TEST TOOLS. FILL TBG WITH 8 BBLS TEST TO 4200 PSI BLEED OFF. PULL UP HOLE 5 JNTS (6 TOTAL) SET PACKER @ 4948' (EOT 4958).

Daily Cost: \$0

Cumulative Cost: \$71,550

6/7/2013 Day: 5**Recompletion**

Monument #707 on 6/7/2013 - Frac & flowback 2 remaining stages. - Frac A1 sands @ 4558-64', 4541-46' w/ 53,161#s 20/40 white sand in 350 bbls lightning 17 frac fluid. Open pressure 0 psi. Filled tbg & broke perms w/ 14.3 bbls slick water @ 4.1 BPM. Pumped 500 gal of 15% HCL. Treated w/ ave pressure of 4022 psi & ave rate of 28.5 BPM. Max treating pressure of 5498 psi w/ max rate @ 29.7 BPM. Pressured out w/ 10 bbls remaining in flush. ISDP: 3413 psii. Frac was divided into 3 stages. After first & second stages 81 bio-balls w/ pumped down in 500#-10ppg sand slugs for fluid diversion. After flushing wellbore clean, pumped 250 gal 15% HCL. - Could not get good pressure test on Baker Hughes frac ball launcher. - RD flowback line. Release packer & reverse circulate tbg clean. TIH w/ 3-1/2" P-110 9.3# 8rd EUE tbg & tag fill @ 4830'. Clean out 90' of fill to RBP @ 4920'. Circulate wellbore clean. Latch onto & release RBP. TOOH w/ total of 22- jts tbg & set RBP @ 4631'. TOOH w/ 5-jts tbg & set packer w/ CE @ 4475' & EOT @ 4485'. - RD flowback line. Release packer & reverse circulate tbg clean. TIH w/ 3-1/2" P-110 9.3# 8rd EUE tbg & tag fill @ 4570'. Clean out 94' of fill to RBP @ 4631'. Circulate wellbore clean. Latch onto & release RBP. TOOH w/ tbg & set RBP @ 4314'. TOOH w/ tbg & set packer w/ CE @ 4475' & EOT @ 4485'. - RU flowback line. Open well for immediate flowback @ approx 3-4 BPM. Well flowed for 2 hours & died. Recovered 235 bbls. SWIFN - Frac D2 sands @ 4202-14' w/ 68,759#s 20/40 white sand in 328 bbls lightning 17 frac fluid. Open pressure 0 psi. Filled tbg & broke perms w/ 9 bbls slick water @ 3.6 BPM. Pumped 500 gal of 15% HCL. Treated w/ ave pressure of 3742 psi & ave rate of 26.7 BPM. Max treating pressure of 4299 psi w/ max rate @ 29.7 BPM. ISDP: 2143 psi, FG: .95, 5 min SIP 1962 psi, 10 min SIP 1854 psi, 15 min SIP 1735 psi. - RU flowback line. Open well for immediate flowback @ approx 3-4 BPM. Well flowed for 1-1/2 hours & died. Recovered 80 bbls.

Daily Cost: \$0

Cumulative Cost: \$203,115

6/11/2013 Day: 6**Recompletion**

Monument #707 on 6/11/2013 - Clean out to RBP. Latch onto & release RBP. LD 3-1/2" frac string. TIH w/ BHA & 79- jts tbg. - CHANGE OVER PIPE RAMS & EQUIPMENT FOR 2 7/8" TBG, MIRU B&C QUICK TEST. - TEST PIPE RAMS TO 3000 PSI, RD B&C QUICK TEST. - RELEASE PLUG POOH LD 3 1/2" TBG ON PIPE RACKS, LD PLUG & PACKER ASSEMBLY RIH WITH REMAINING 24 JNTS FROM DERRICK & LD ON PIPE RACKS LOAD TBG ON TRUCKS. - PU NOTCH COLLAR, 2 JNTS 2 7/8" TBG, SEAT NIPPLE, 1 JNT TBG, TBG ANCHOR (CENTRAL HYDROLOGICS) RIH ON 76 JNTS TBG FROM DERRICK PUTTING BLUE BAND TBG ON TOP OF STRING EOT 2379. SIW SDFD, PREP TO RIH IN AM. - HOLD 200 PSI ON CSG PU ON TBG RELEASE H-D PACKER @ 4158' CIRCULATE WELL, RIH TAG @ 4240' RU PUMP TO CLEAN OUT 74' SAND TO LATCH ON TO RBP. CIRCULATE WELL CLEAN FOR 40 MIN.

Daily Cost: \$0

Cumulative Cost: \$209,215

6/12/2013 Day: 7**Recompletion**

Monument #707 on 6/12/2013 - Continue TIH w/ tbg. TIH w/ rods. PWOP @ 2:30 PM w/ 86"

SL & 5 SPM. - PU 2.5-1.5-RHAC-16-4-17-20; PUMP # NF975 WITH 178; SL, 6 SINKERBARS, 6 NEW STABILIZERS, RIH FROM DERRICK 20 ; 3/4; 4 PER RODS, 73 ; 3/4; SLICK RODS, 101 ; 3/4; 4 PER RODS PU NEW 2; X 3/4; PONY & 1 1/2; X 26; POLISH ROD, SEAT PUMP IN TBG FILL TBG WITH 23 BBLS, STROKE TEST PUMP UP TO 800 PSI. - CONTINUE TO RIH WITH TBG FROM DERRICK 84 JNTS (160 TOTAL) RIG DOWN TBG EQUIPMENT & FLOOR, ND BOP & FRAC VALVE, SET TBG ANCHOR & 4993 WITH 19K TENSION NU B-1 ADAPTER FLANGE. - RU PUMP UNIT, HANG RODS, RACK OUT EQUIPMENT & RIG DOWN PREP TO MOVE TO 14-14T-9-15H JOB COMPLETE. TURN WELL TO PRODUCTION @ 2:30 PM 6/11/13 W/ 86; SL @ 5 STROKES/MIN. FINAL REPORT - CHANGE OVER EQUIPMENT TO RUN RODS. **Finalized**

Daily Cost: \$0

Cumulative Cost: \$233,547

Pertinent Files: [Go to File List](#)

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-13905
1. TYPE OF WELL Water Injection Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052		8. WELL NAME and NUMBER: LONE TREE FED 15-21-9-17
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0589 FSL 1893 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 21 Township: 09.0S Range: 17.0E Meridian: S		9. API NUMBER: 43013341630000
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
COUNTY: DUCHESNE		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 11/5/2013	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input checked="" type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> CONVERT WELL TYPE	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. <div style="display: flex; justify-content: space-between;"> <div style="width: 60%;"> <p>The above reference well was put on injection at 9:20 AM on 11/05/2013. EPA # UT22197-10130</p> </div> <div style="width: 35%; text-align: center;"> <p>Accepted by the Utah Division of Oil, Gas and Mining</p> <p>FOR RECORD ONLY</p> <p>December 03, 2013</p> </div> </div>		
NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 11/5/2013	